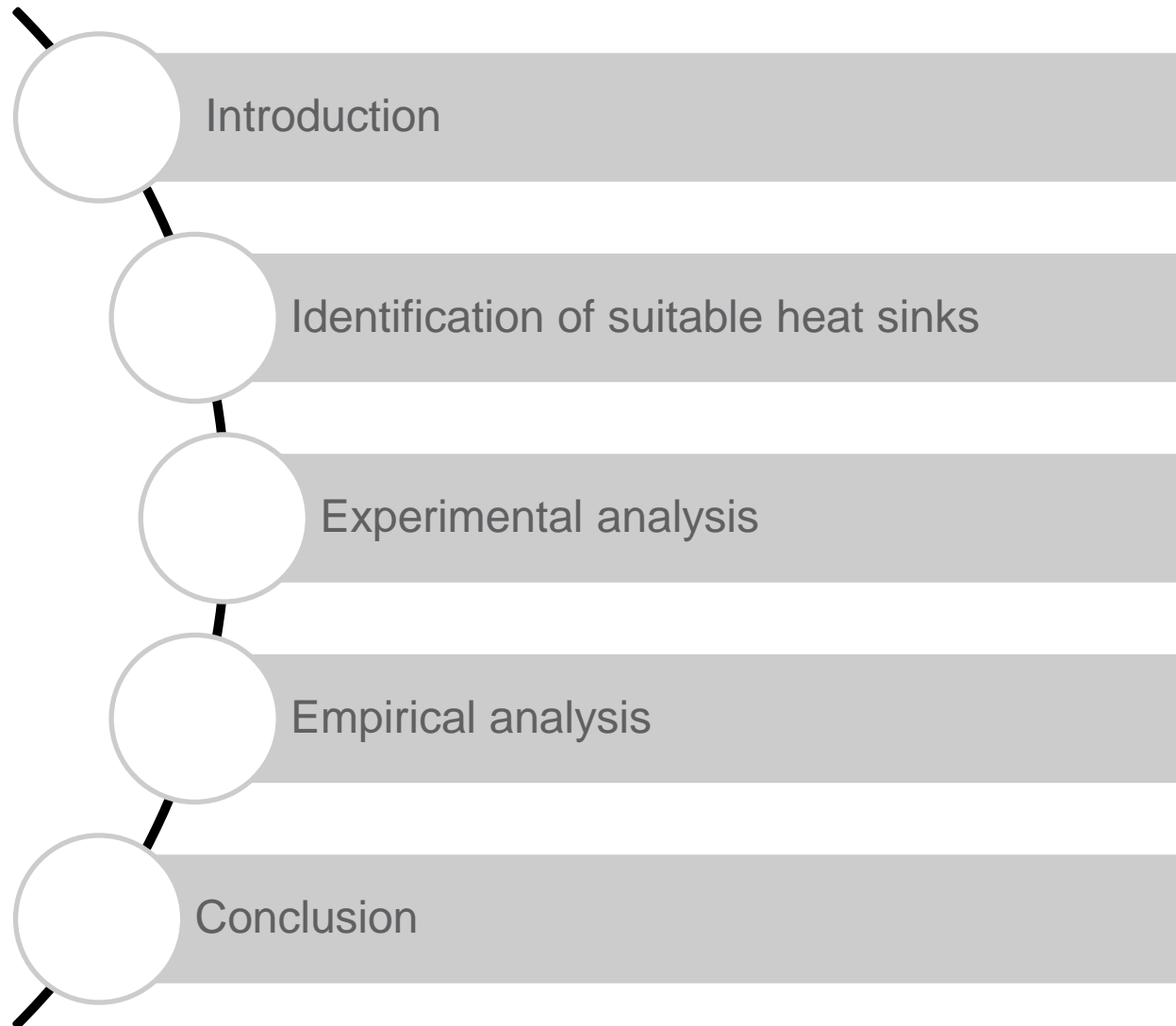


SOLAR AUTOMOTIVE

Experimental Assessment of Solar Process Heat Potential of German Plastic Injection Moulders

F. Schlosser, H. Dunkelberg, F. Veitengruber, H. Meschede, F. Pag, B. Schmitt

International Sustainable Energy Conference – ISEC 2018



Head: Prof. Dr.-Ing. Jens Hesselbach



Research activities

- Climate, energy and resource efficient production
- Collection, evaluation and benchmarking of energy data
- Flexible energy supply and load management
- Modelling, simulation and regulation of production and the environment

Lectureships

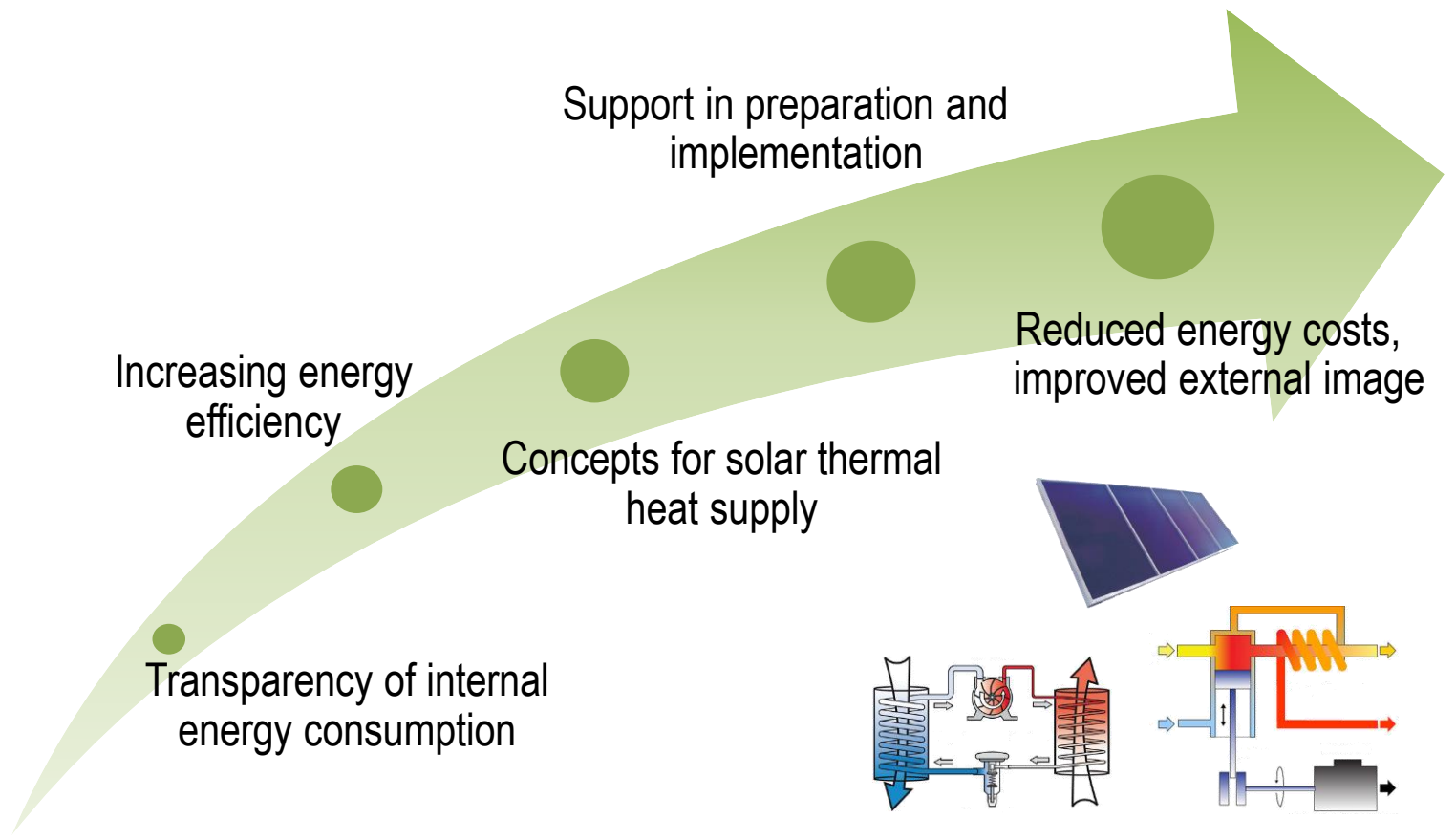
- Life cycle engineering
- Measurement of material and energy flows
- Energy efficiency in industrial processes
- Energy management systems
- Simulation and controlling of production and energy systems

For further information:

<http://www.upp-kassel.de>

Motivation - Strengthening sustainability

- Running time: 05/2016 - 04/2019
- Potential for the integration of solar process heat in the automotive sector
- Substitution of fossil fuels and reduction of CO₂ emissions
- Realization of beacon projects
- Characterisation of suitable companies

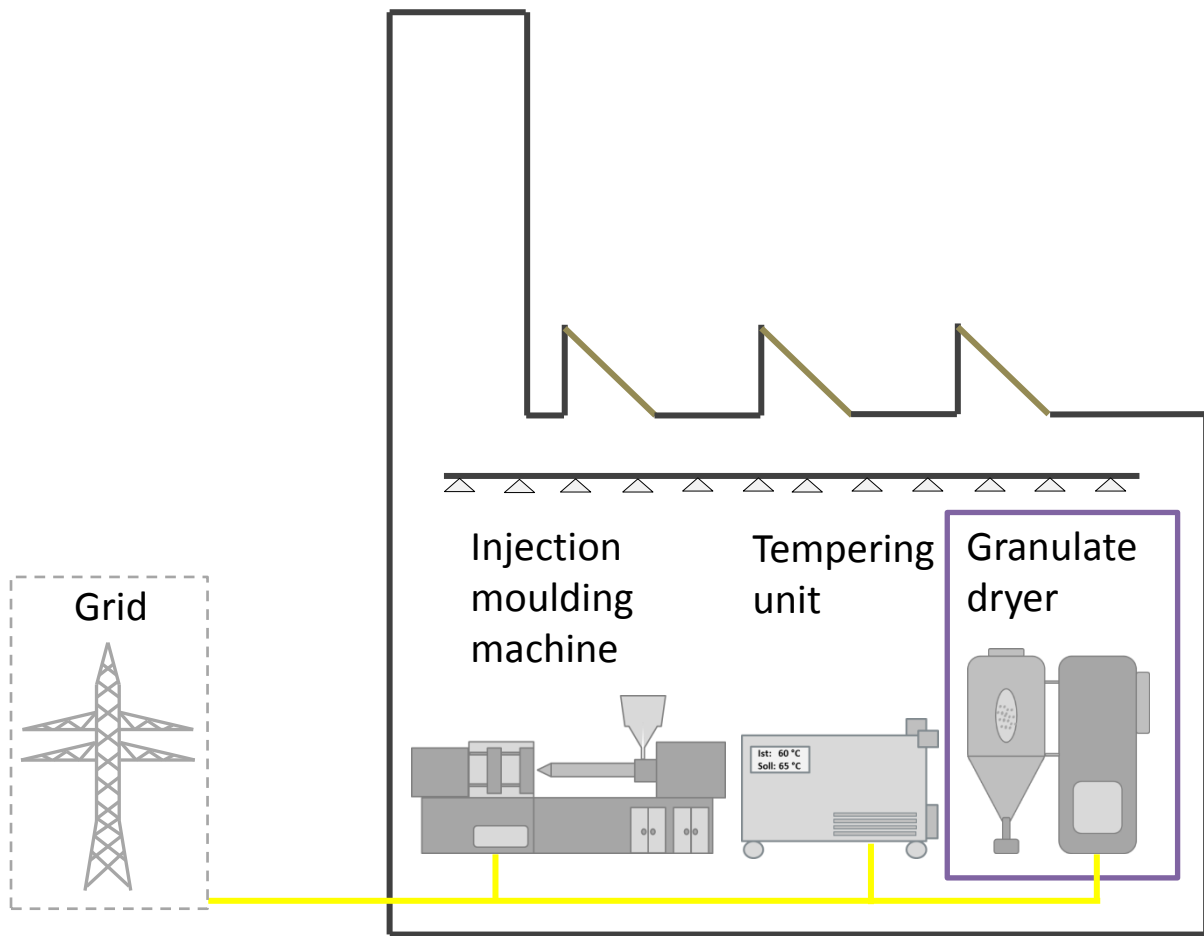


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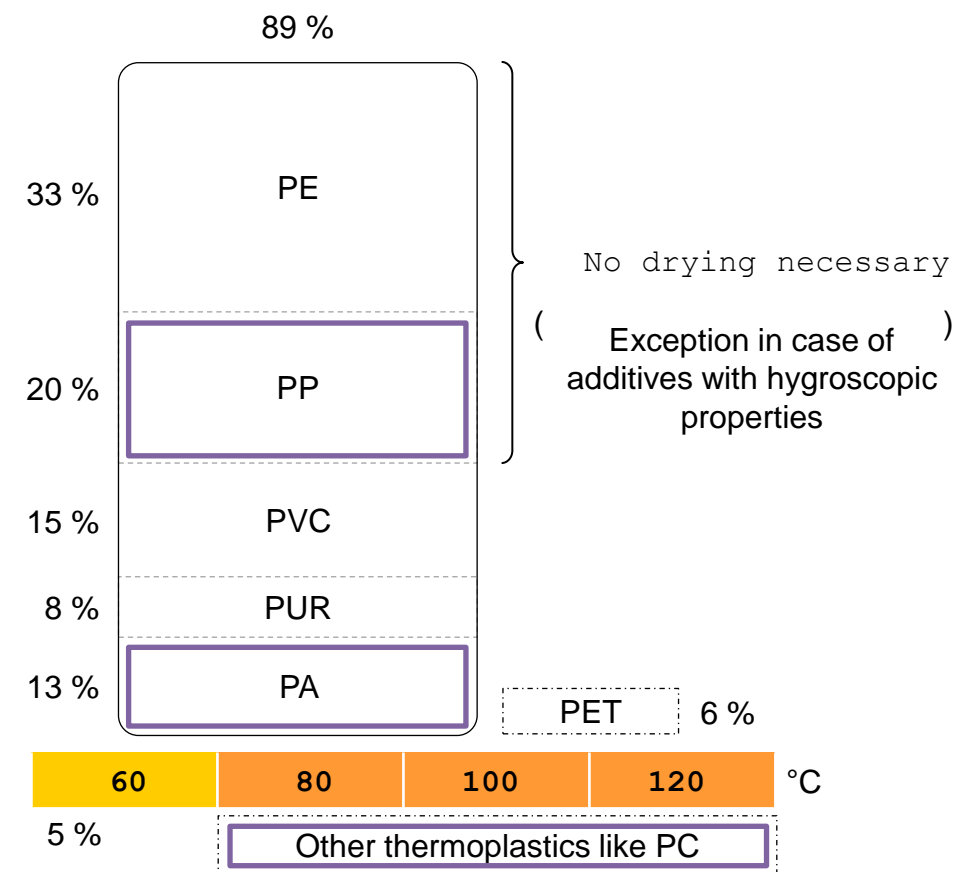


Initial state – injection moulding industry

- Identification of suitable heat sinks

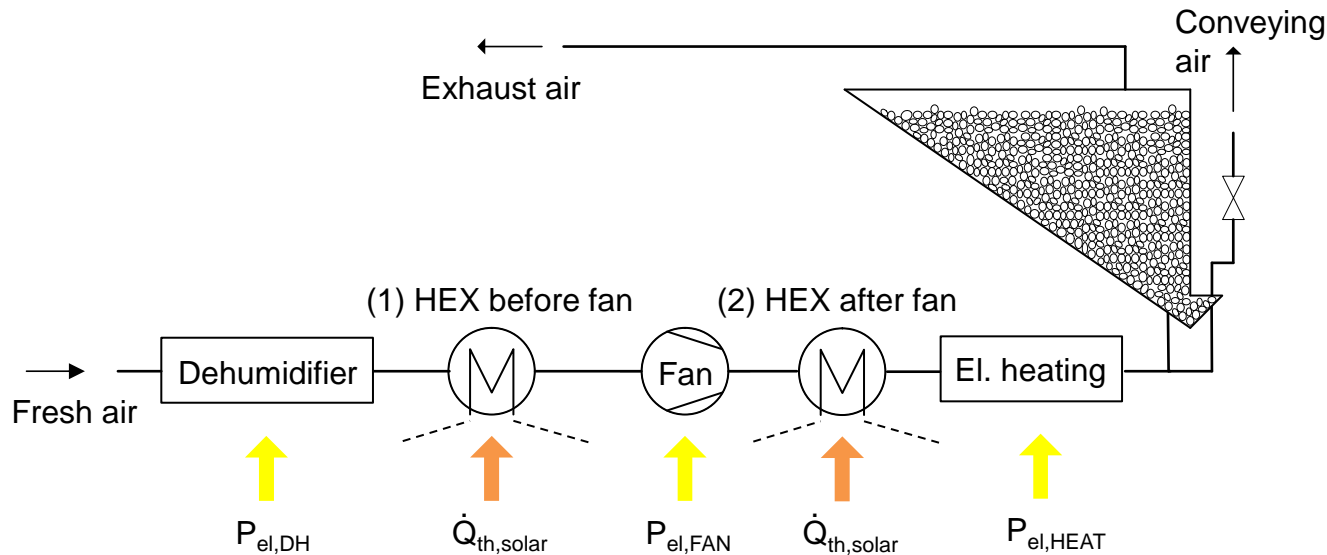


Source: Dunkelberg (2017)

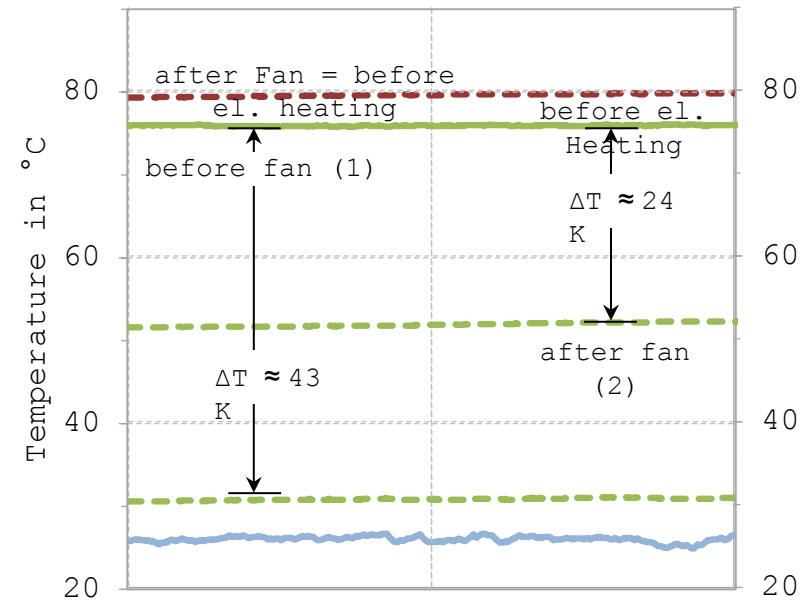


Experimental investigation of integration points

- Integration before (1) or after (2) the fan:



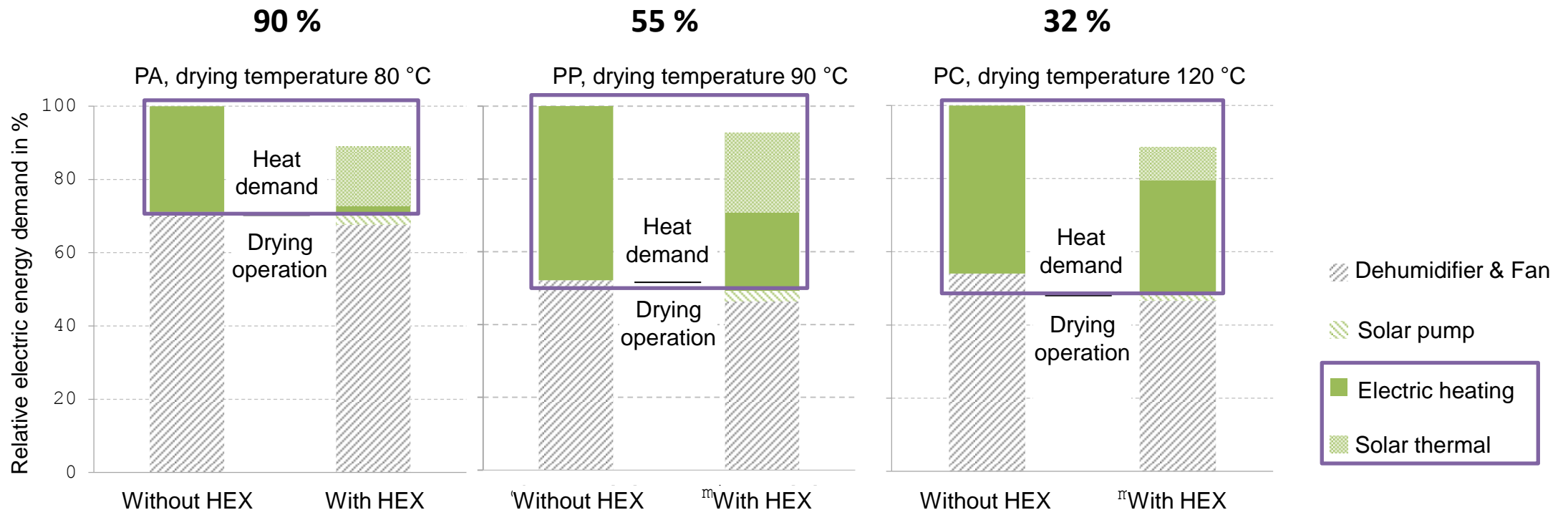
- Integration before the fan
 - More efficient utilisation of solar process heat
 - Higher collector efficiency



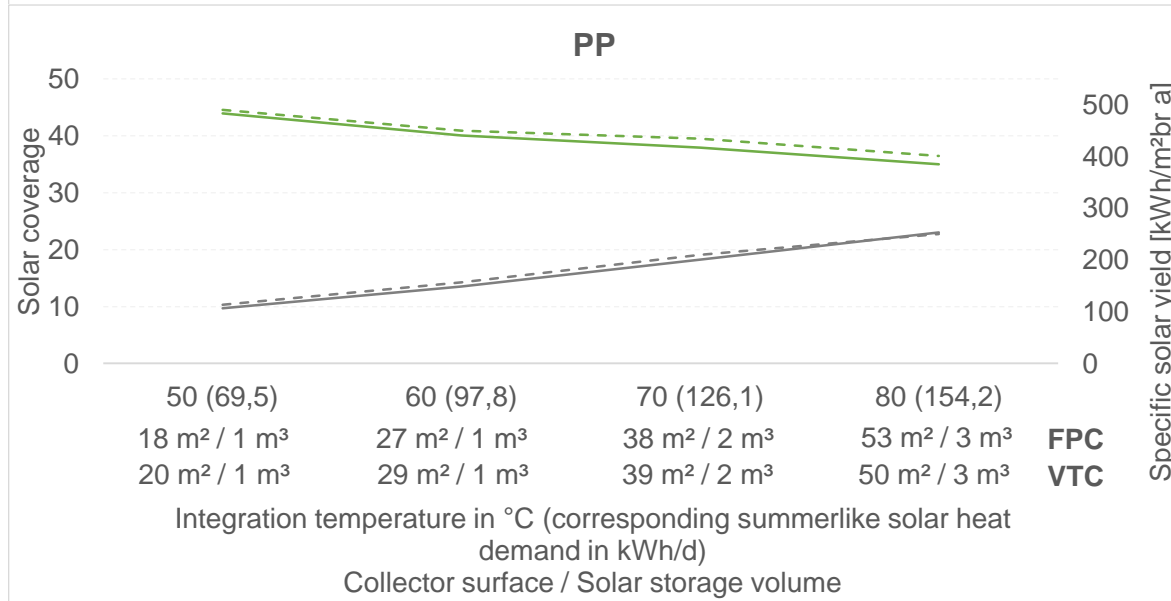
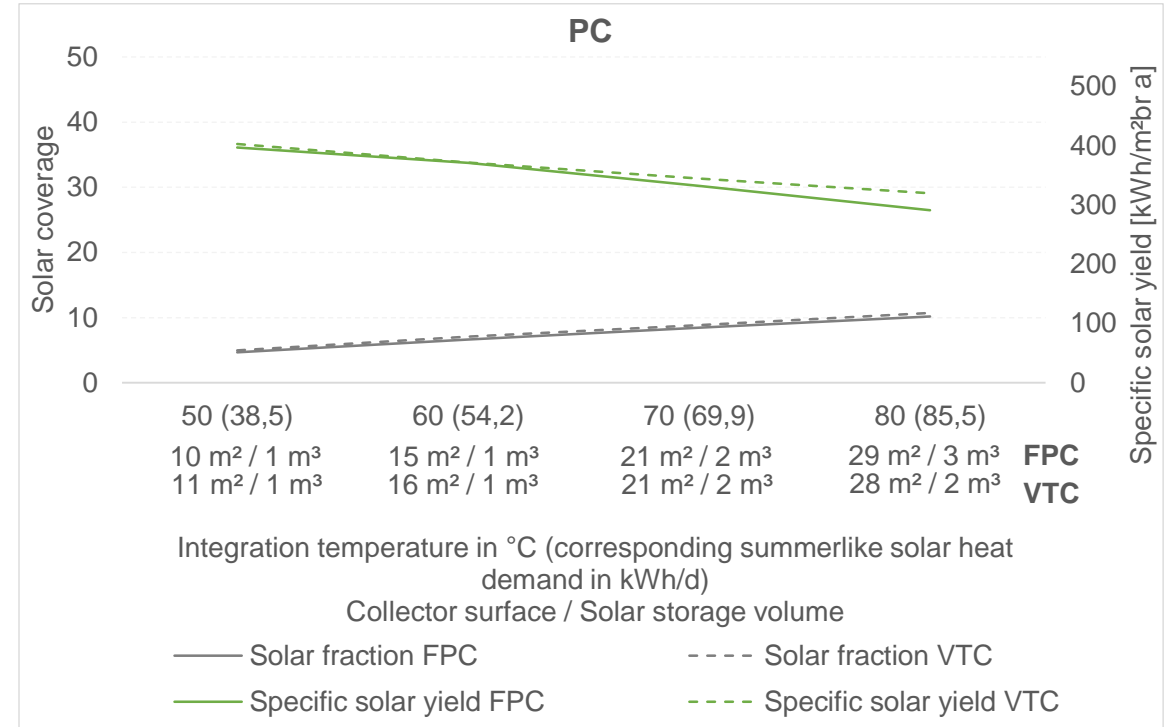
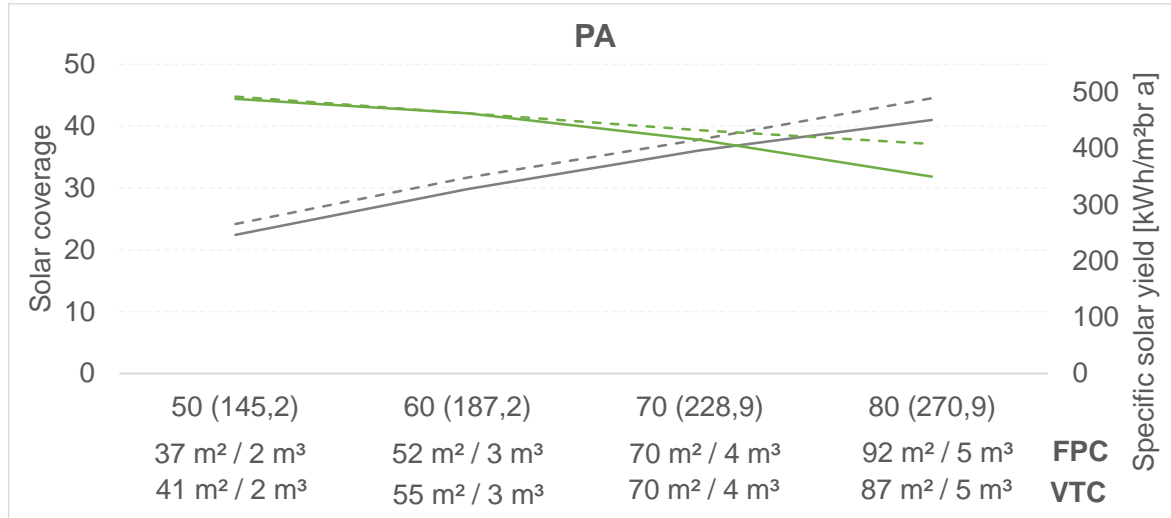
--- D:after fan 11 — D:Fresh air 2
--- D:before HEX 13 — after HEX

Experimental analysis

- Thermal energy savings (green share) regarding the electrical heat demand of the conventional system (Without HEX) for a collector temperatures of 82 °C:

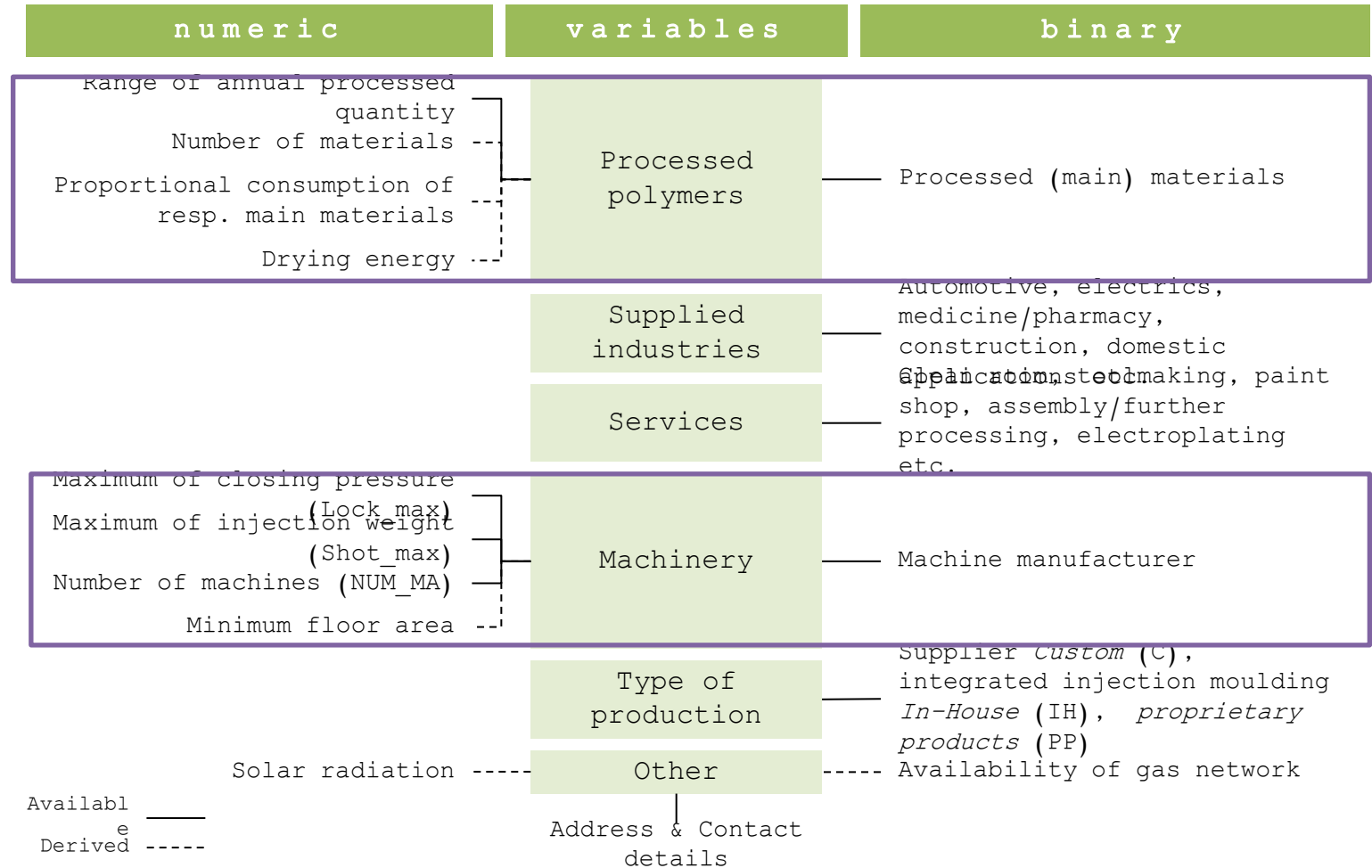


Assessment of integration setups



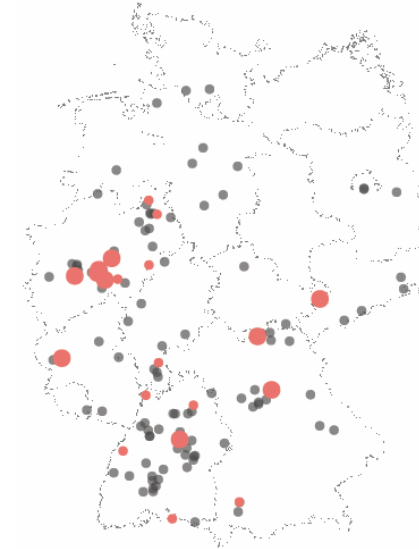
Empirical potential analysis

- Objective:
 - National integration potential of solar process heat for German Injection Moulders
- Method:
 - Determine the property structure of the medium-sized injection moulding industry
 - Identify classifications / clusters of suitable companies
 - Derive national potential



Empirical potential analysis

- Property structure
 - Typical material consumption from 500 t/a to 1,000 t/a
 - Machinery of ca. 30 medium sized plants
 - Mainly/exclusively plastics with drying temperatures up to 90 °C
- Thermal drying requirement for materials with drying temperatures up to 90 °C (without PE/PP):



● Top 10 ● Top 20 ● Top 128
Proposed potential



All 2349 Processors

Ca. 15.7 GWh/a for all 2,349 German Injection Moulders

Ca. 1.8 GWh/a for all Top 128 Injection Moulders

Conclusion

Summary

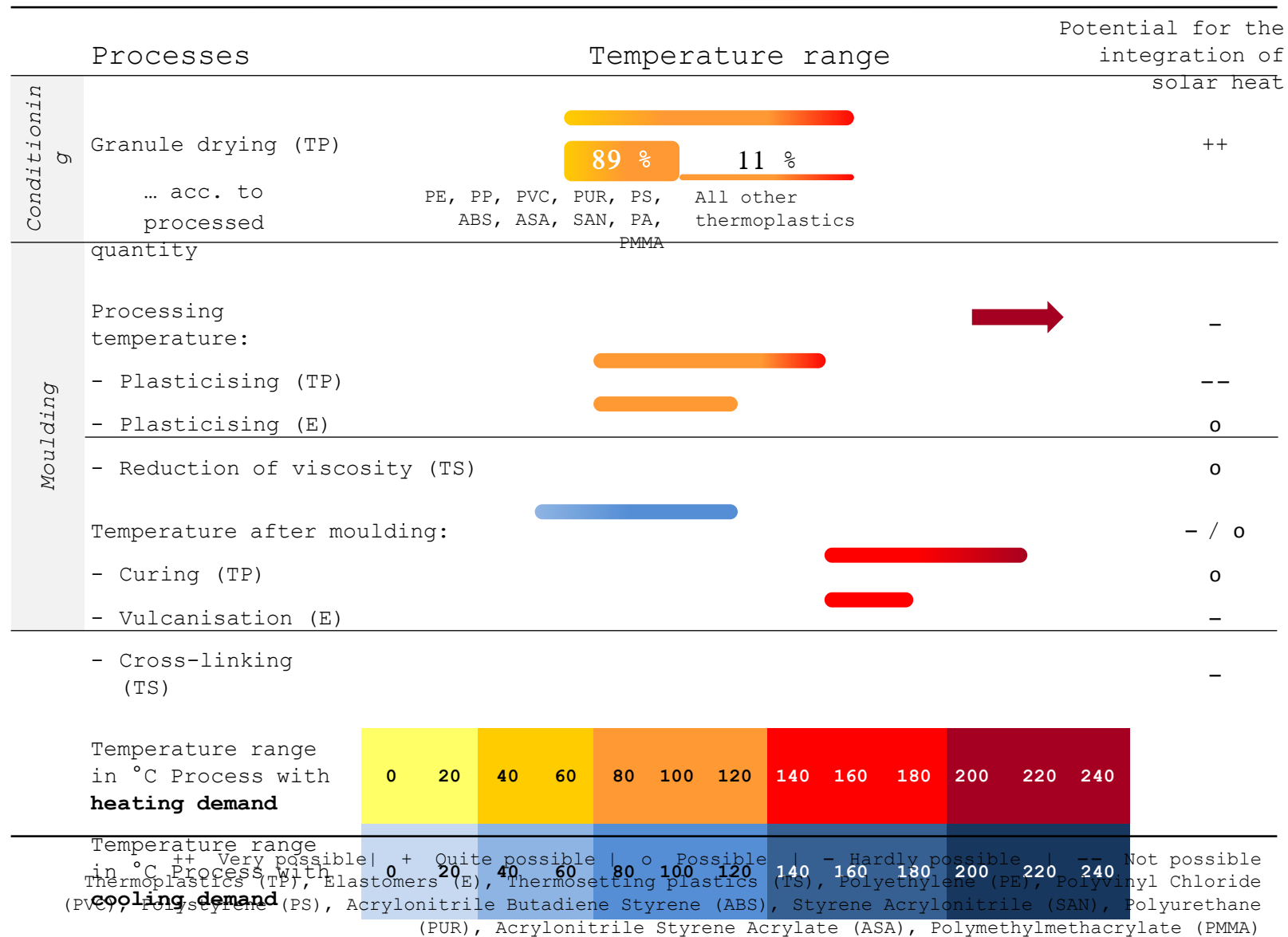
- Integration before the fan in central granulate dryer
- Potential: 128 companies with a thermal drying energy demand of 1.8 GWh/a for materials with drying temperatures up to 90 °C
- Positive characteristic values:
 - Continuously high drying demand below 90 °C
 - Large roof area

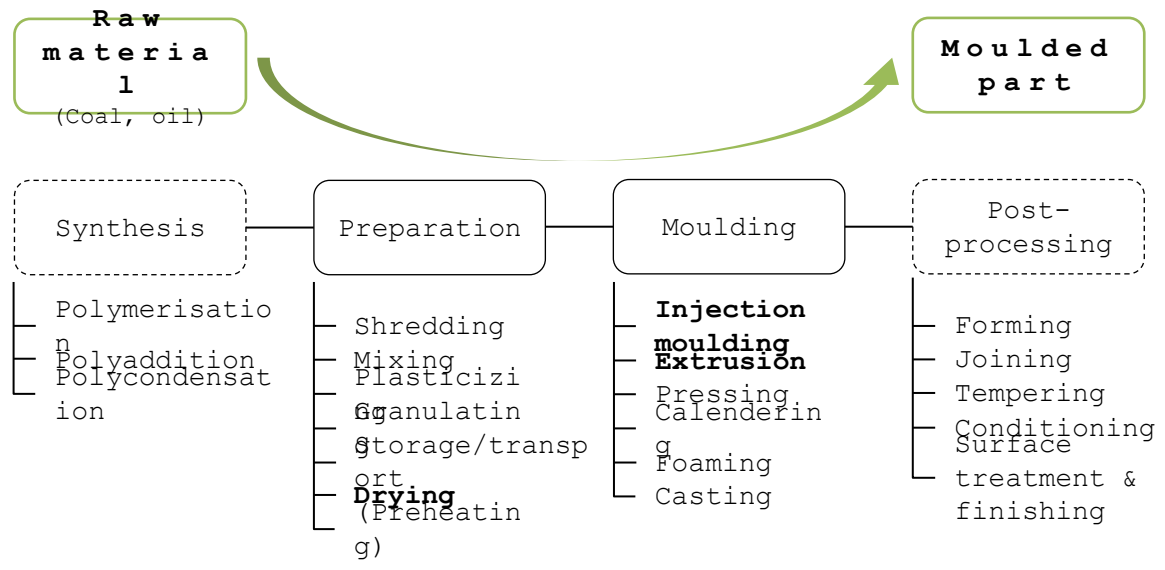


Outlook

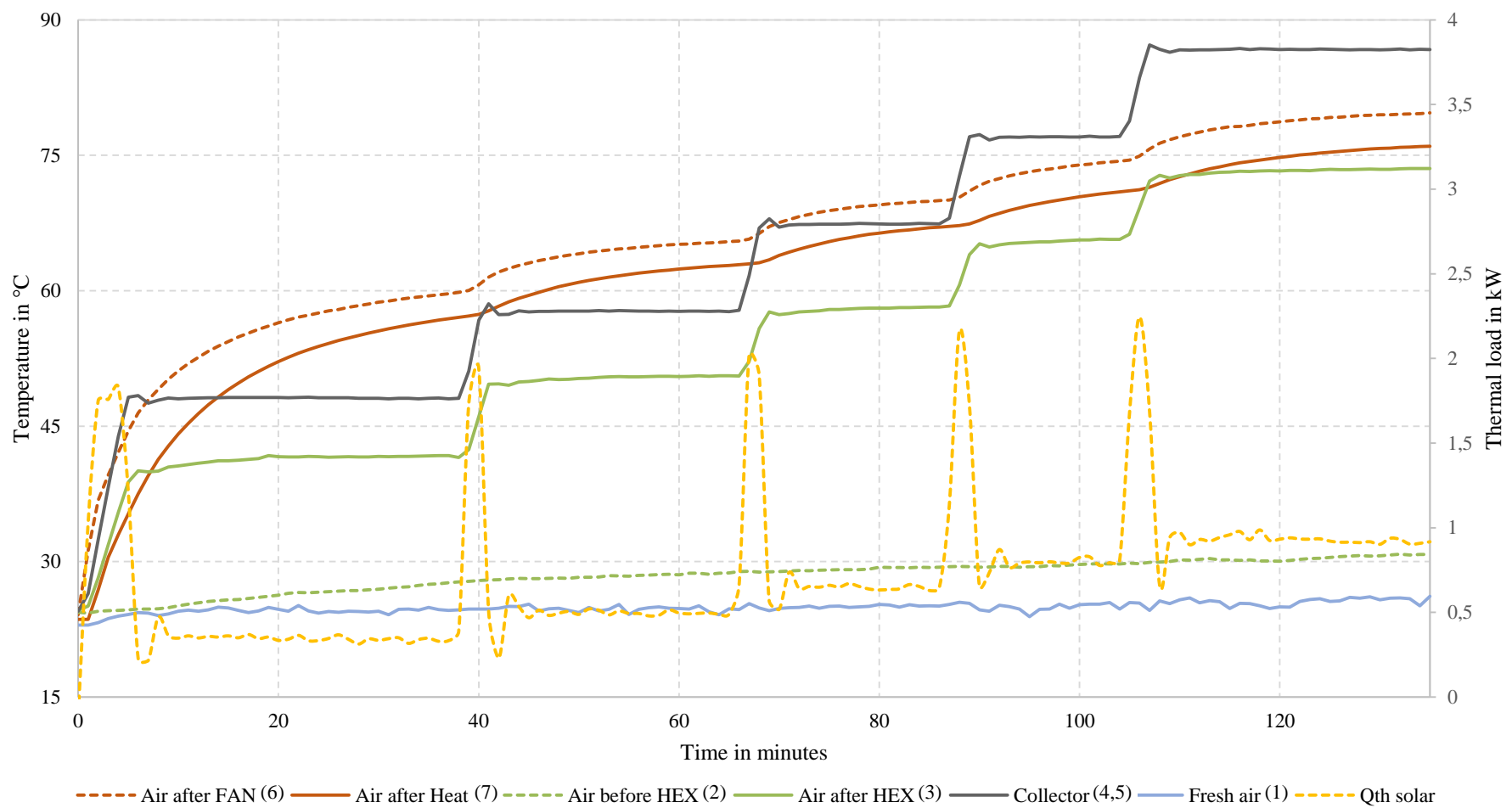
- Transfer to the integration of other low-temperature heat sources, such as heat pumps or CHP
- Transfer to other sectors
 - Prerequisite: comprehensive database

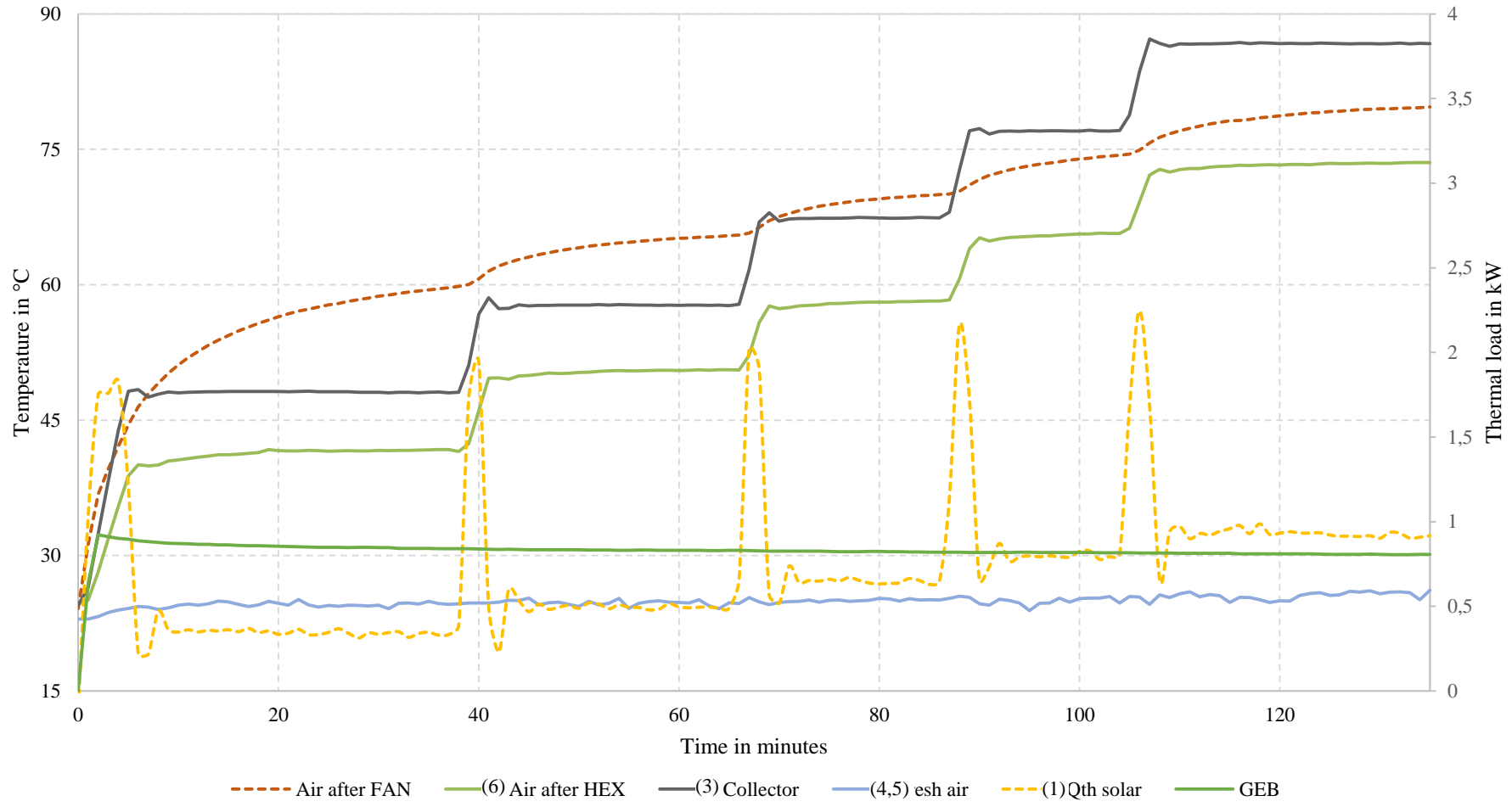


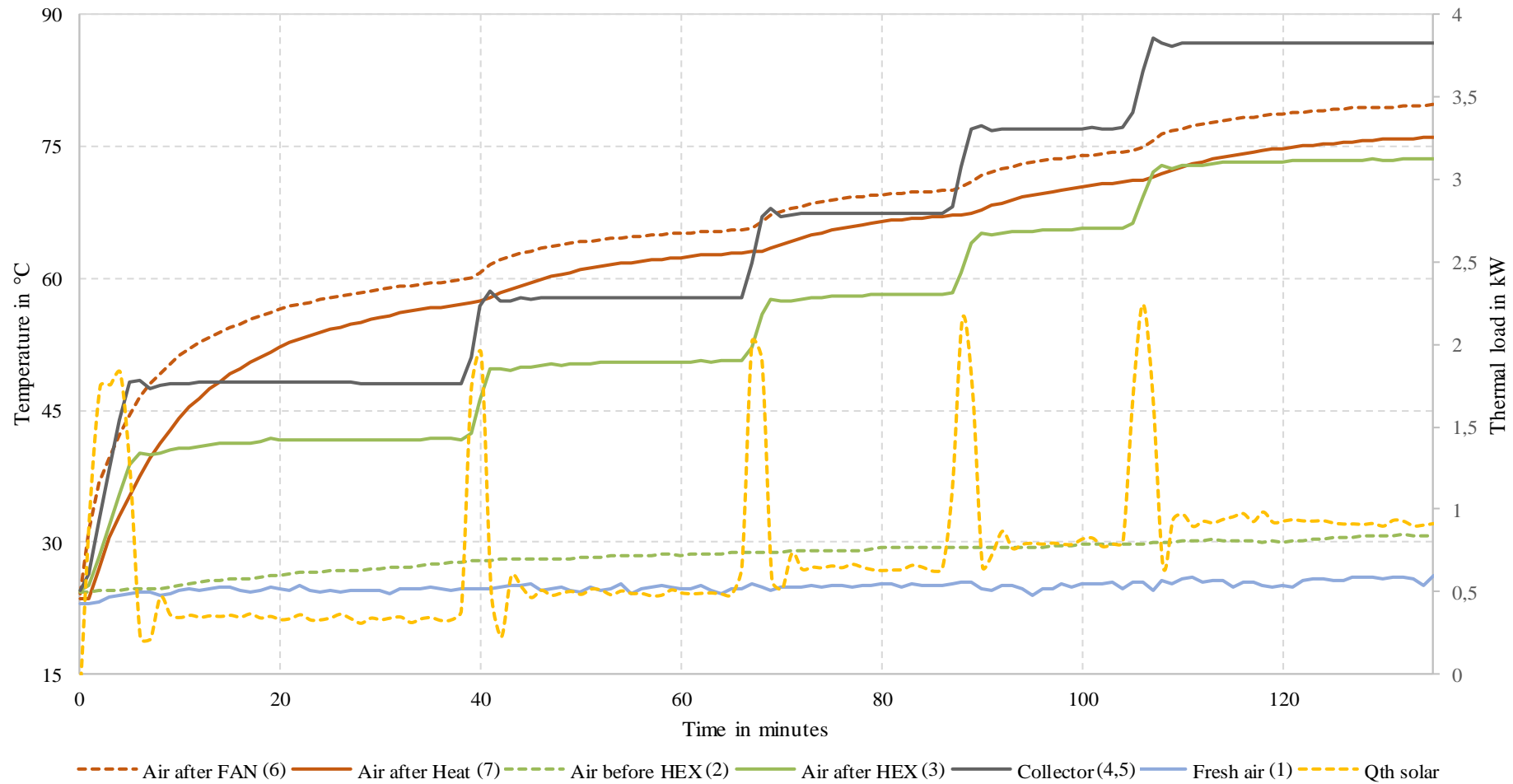




Number of companies in data set		2.349	100%
IH		- 80	↓
PP-IH		- 134	
C-PP-IH		- 103	
Number of machines	< 10	- 408	
(NUM_MA)	>100	- 26	
	not stated	- 137	
Lock_max	not stated	- 34	
Shot_max	not stated	- 50	
Deleted elements (total)		- 972	
Companies in adjusted data set		1.377	





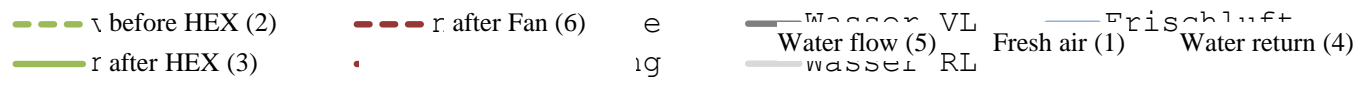
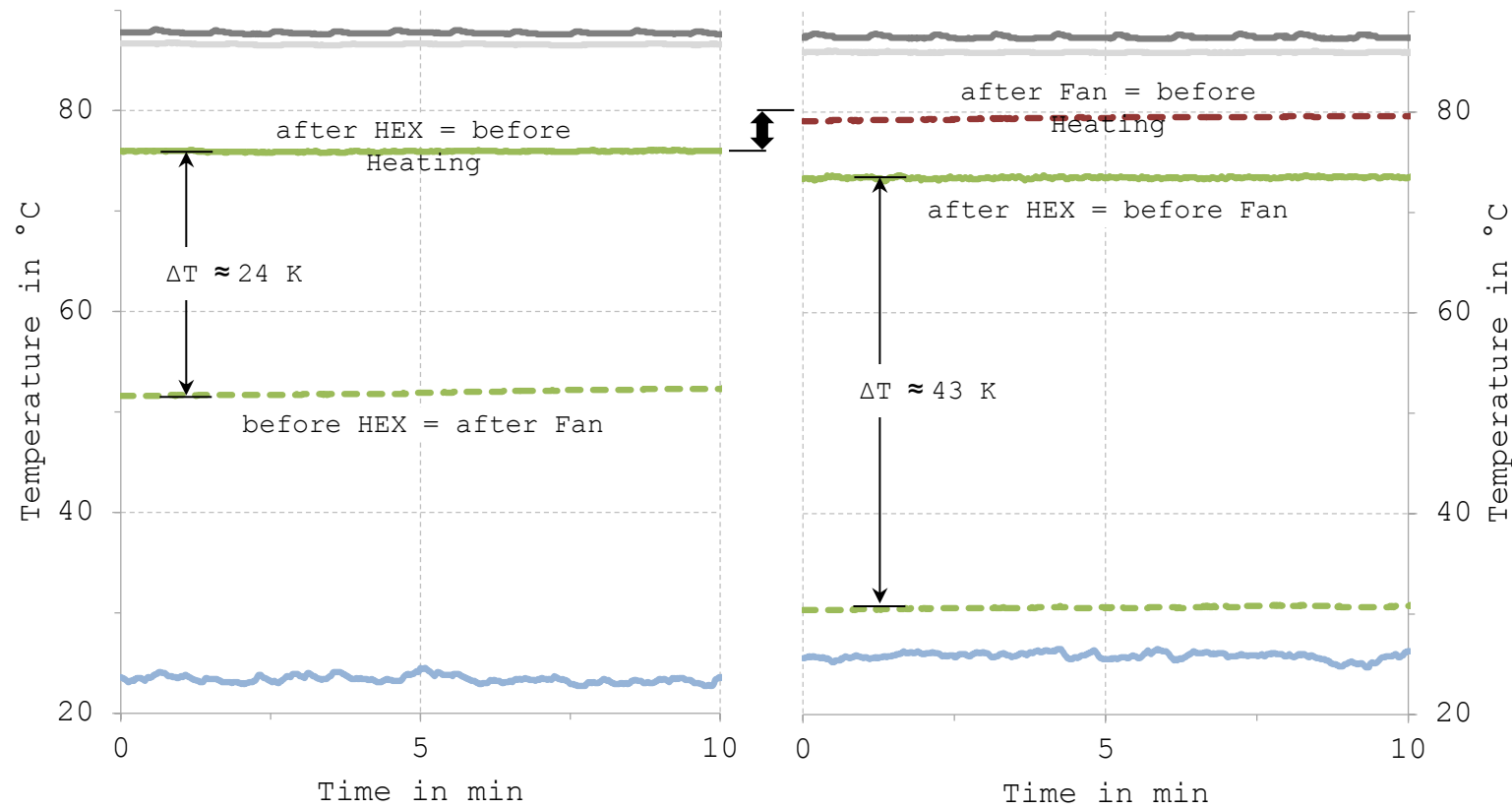


	PA	PP	PC
<i>Load in kW</i>			
Peak load TOT	2,52	2,09	3,93
Peak load HEAT	0,93	1,19	2,37
Total	1,37	1,19	2,18
Heating	0,05	0,37	0,86
Fan	0,81	0,79	0,83
Dehumidifier	0,49	-	0,46
<i>Primary energy savings in % (without/with HEX)</i>			
Total (incl. Q_{th})	11,0	7,3	11,3
Total (excl. Q_{th})	27,2	29,1	20,3
Electric heating	91,5	54,9	32,1

	Unit	Veitengruber (2018)			Wolff (2015)	Determined theoretically		
		PP*	PA	PC	PE*	PVC	PS	ABS/SAN
Energy demand for material heating:								
c	kJ/(kgK)	1,8	1,7	1,17	2,4	0,9	1,3	1,3
T _{start}	°C	23,29	27,11	25,07	20,7	20	20	20
T _{target}	°C	89,4	80,82	118,43	89,29	70	80	80
ΔT	K	66,11	53,71	93,36	68,59	50	60	60
q _{MAT}	kWh/t	33,06	25,36	30,34	45,73	12,50	21,67	21,67
Energy demand for evaporating of the water								
Humidity _A	%	0,075	0,83	0,235	0,155	0,1	0,3	0,4
Humidity _E	%	0,055	0,09	0,028	0,021	0,08	0,2	0,2
Diff. humidity	kg _w /kg _G	0,0002	0,0074	0,0021	0,0013	0,0002	0,0010	0,0020
ΔH _v	kJ/kg _w	2284,2	2306,0	2206,7	2284,5	2333,1	2308,1	2308,1
q _{EVA}	kWh/t	0,13	4,74	1,27	0,85	0,13	0,64	1,28
Specific drying energy demand:								
q _{TOT}	kWh/t	33,18	30,10	31,61	46,58	12,63	22,31	22,95

* If drying required

Plastic Collector temperature	Unit °C	PA				PP					PC								
		50	60	70	80	50	60	70	80	90	50	60	70	80	90	120			
Summerlike process heat demand:																			
$Q_{th,solar}$	kWh	145.	187.	228.	270.						126.	154.	182.				101.	101.	
	/d	2	2	9	9	69.5	97.8	1	2	5	38.5	54.2	69.9	85.5	2	2			
Solar fraction of different collector types																			
Flat collector																			-
Air collector	-																		-
Vacuum tube collector																			

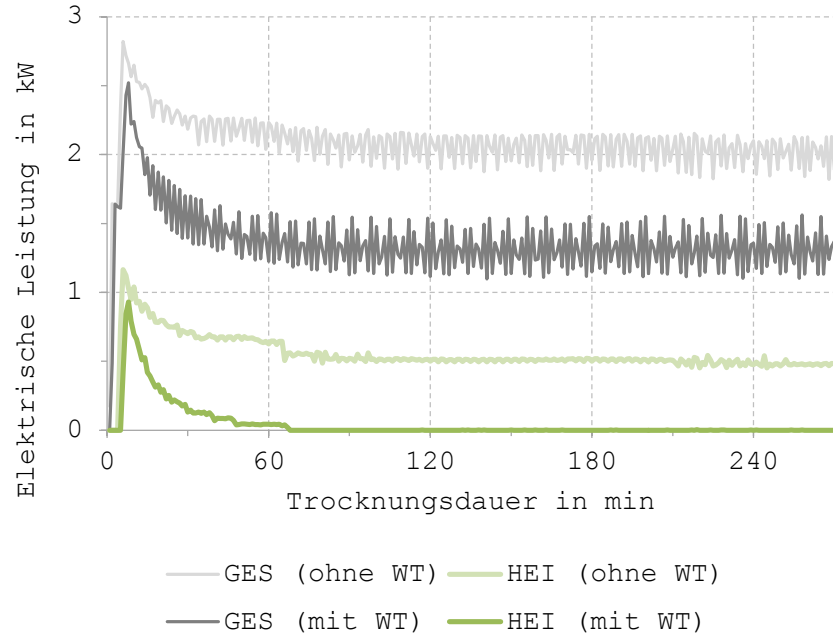


(a) Heat exchanger after fan

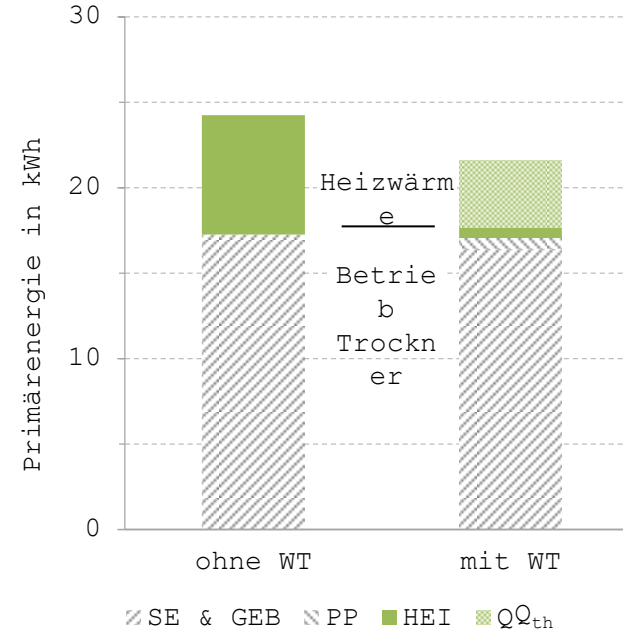
(b) Heat exchanger before fan

	Unit	Veitengruber (2018)			Wolff (2015)	Determined theoretically		
		PP*	PA	PC	PE*	PVC	PS	ABS/SAN
Specific drying energy demand:								
q_{TOT}	kWh/t	33,2	30,1	31,6	46,6	12,6	22,3	23,0

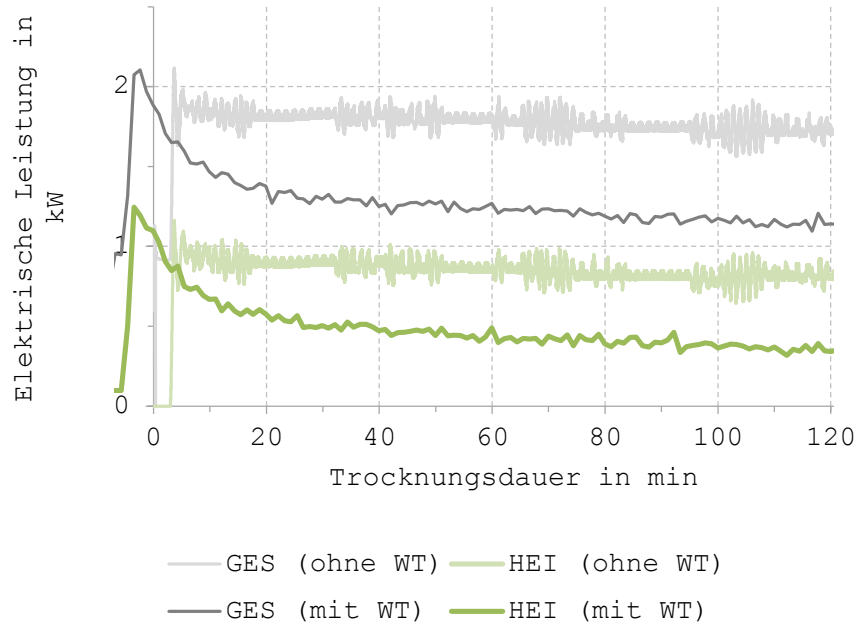
* If drying required.



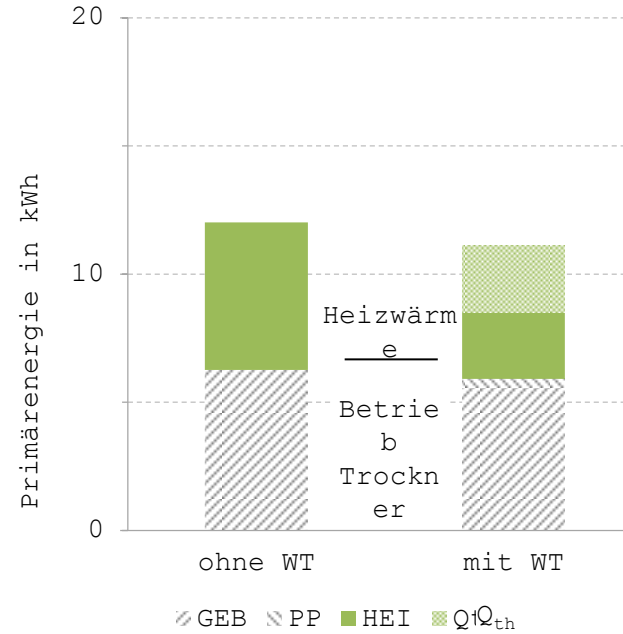
(a) Vergleich der Leistungsaufnahme



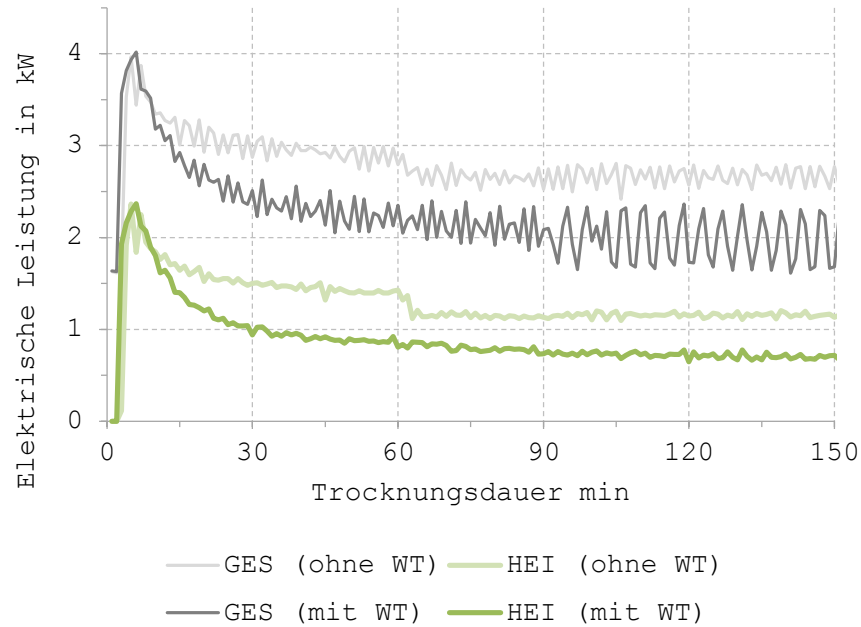
(b) Primärenergetischer Vergleich



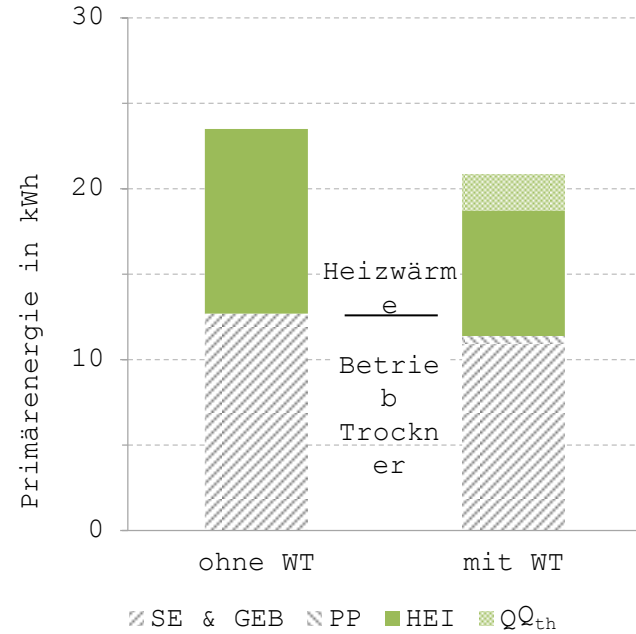
(a) Vergleich der Leistungsaufnahme



(b) Primärenergetischer Vergleich



(a) Vergleich der Leistungsaufnahme



(b) Primärenergetischer Vergleich

