

Is Efficient Efficient?

Or: How to Define Efficient District Heating in a Renewable World?

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Agenda

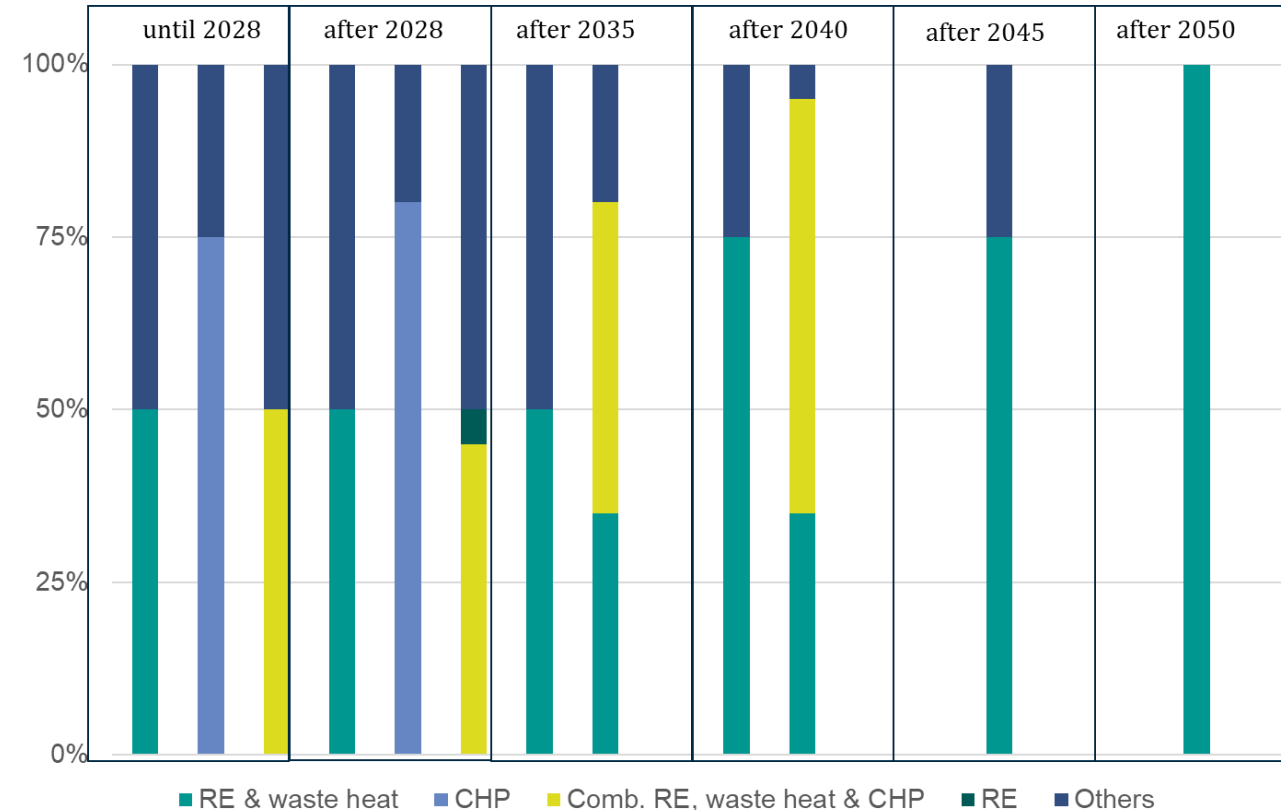
- Introduction and Background
- Methodology
 - Literature Review and Interviews
 - Modelling of two Exemplary District Heating Systems
 - Systemic Efficiency Evaluation
- Key Results
- Conclusion



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Introduction – Background

- **DH plays an important role** for decarbonizing heat
 - Scenarios often focus on absolute amount of energy delivered to customers and on decarbonization of the supply side
 - **Efficiency** of the network itself is **often not assessed in detail** → heat losses are frequently considered only through flat-rate percentage values
 - The **definition of “efficient district heating”** in Article 26 of the EED does not capture all relevant effects and has **weaknesses** in its valuation of efficiency in a renewable energy system
- Aim of the study: analyse and compare three possible efficiency criteria for DH, with a focus on their **future viability**



Introduction

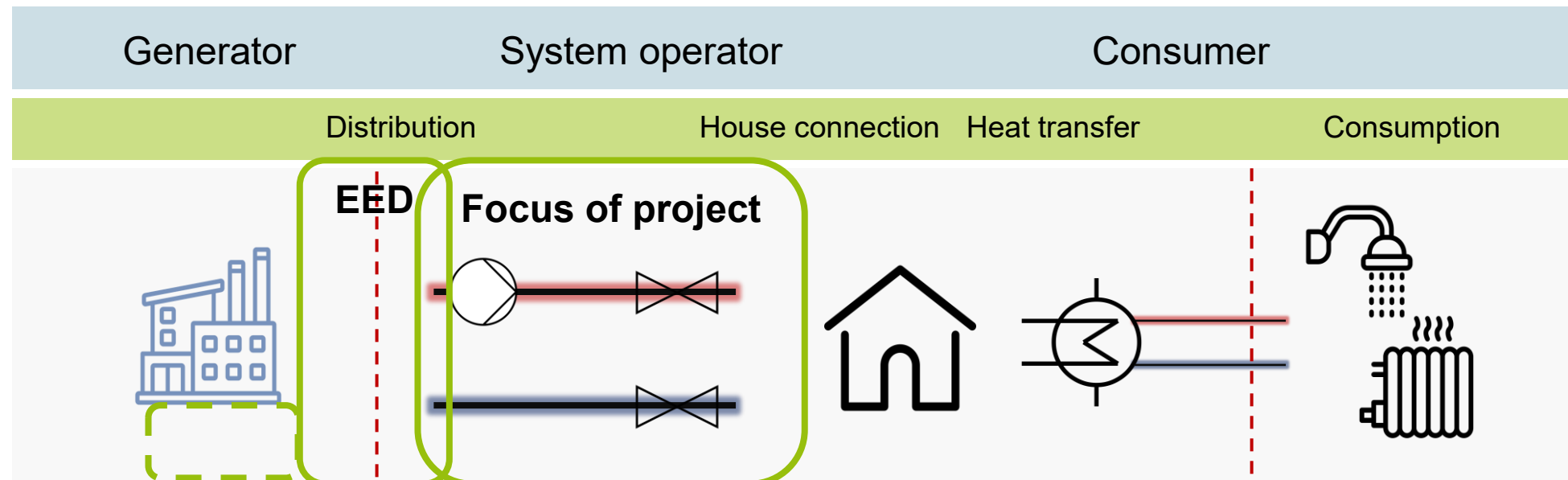
What is efficiency in the context of DHC?

- Technical efficiency?
 - Meaning: deliver heat to customers with minimal losses!
 - generation, distribution, supply chain, all?
- Economic efficiency?
 - Meaning: deliver heat at minimum costs!
 - for companies, customers, the society?
- Something different comprising all relevant aspects (societal, economic, environmental...)?



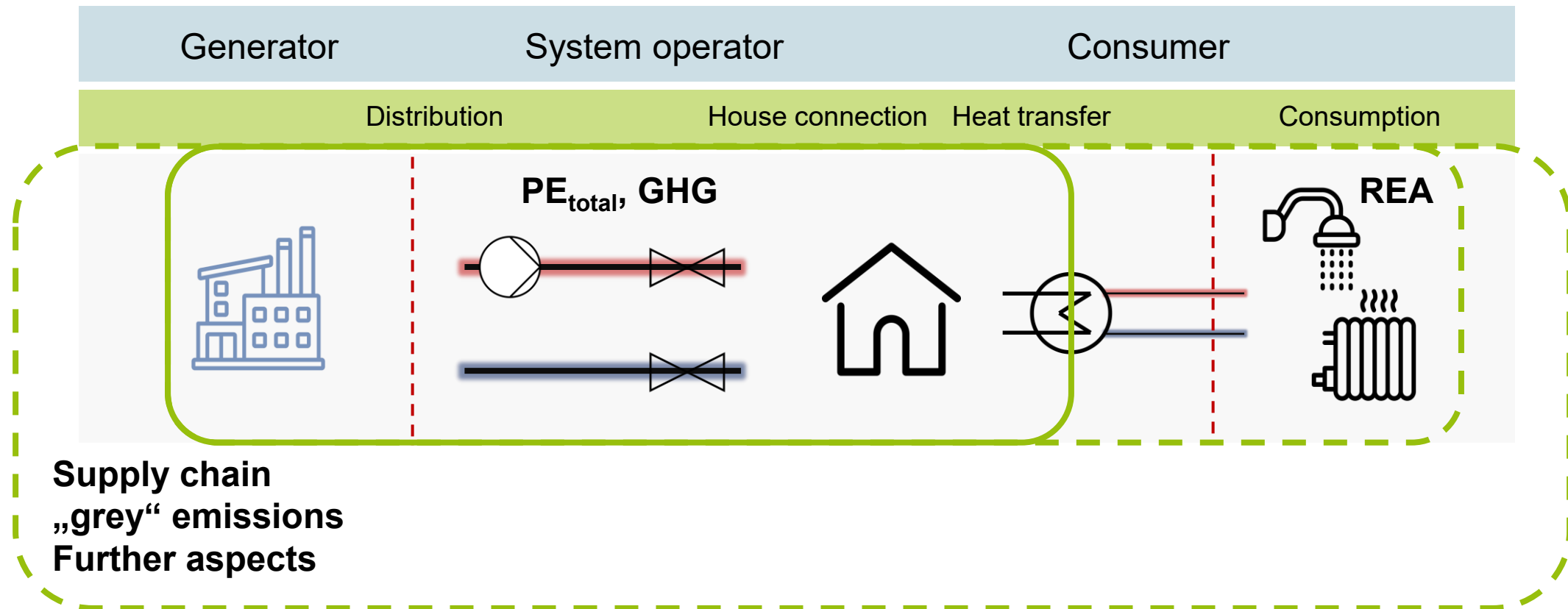
Introduction – balance boundaries

Analysis along the system



Introduction – balance boundaries systemic efficiency

Analysis along the system



Results – Systemic Aspects: balance boundaries and indicators

Relevant aspects:

- Increasing share RES, waste heat
- Sector coupling
- Limited availability of some energy carriers (e.g. biomass)
- Security of supply
- Utilization rate local potentials
- Space availability in urban areas
- ...



Results – Systemic Aspects: qualitative comparison of indicators

Factor	GHG	PE _{tot}	REA
Share of renewable energy and unavoidable waste heat	Partly	Yes (important to determine how renewable energy used on site is evaluated (PEF=0 or PEF=1))	Yes
Transport routes and methods	Yes	Partly: PEF supply chains	Yes
Supply chains	Yes	Yes	Yes
Resource consumption	Yes, as part of a life cycle assessment (LCA)	Yes, as part of a life cycle assessment (LCA)	Yes

Results – Systemic Aspects: qualitative comparison of indicators

Factor	Pros	Cons
GHG	<ul style="list-style-type: none"> • Direct link to climate targets • High public and political recognition • Established accounting methods • Easily understood by customers • Likely to remain relevant in the future 	<ul style="list-style-type: none"> • Allocation methods are debatable • Significance decreases as electricity sector emissions decline • Risk of shifting emissions unless clear accounting rules are defined
PE _{tot}	<ul style="list-style-type: none"> • Linked to EU regulatory framework • Well-known indicator, although less intuitive for customers than GHG emissions • Established accounting methods 	<ul style="list-style-type: none"> • System boundary definition unclear (e.g. inclusion of embodied energy) • Risk of treating heat differently from other sectors • Allocation methods are debatable
REA	<ul style="list-style-type: none"> • Physically sound scientific approach • Exergy losses better reflect resource quality • Embodied energy can be included 	<ul style="list-style-type: none"> • Complex and data-intensive • Not yet widely established • Very low public and customer understanding • Long timeframe likely required for widespread adoption

Results – Systemic Aspects: Exemplary DHC systems

Test case definition:

Parameter	Size
Peak heat load covered by heat pump	40 % or 60 %
Temperature range	<ul style="list-style-type: none"> • Average • High • Low

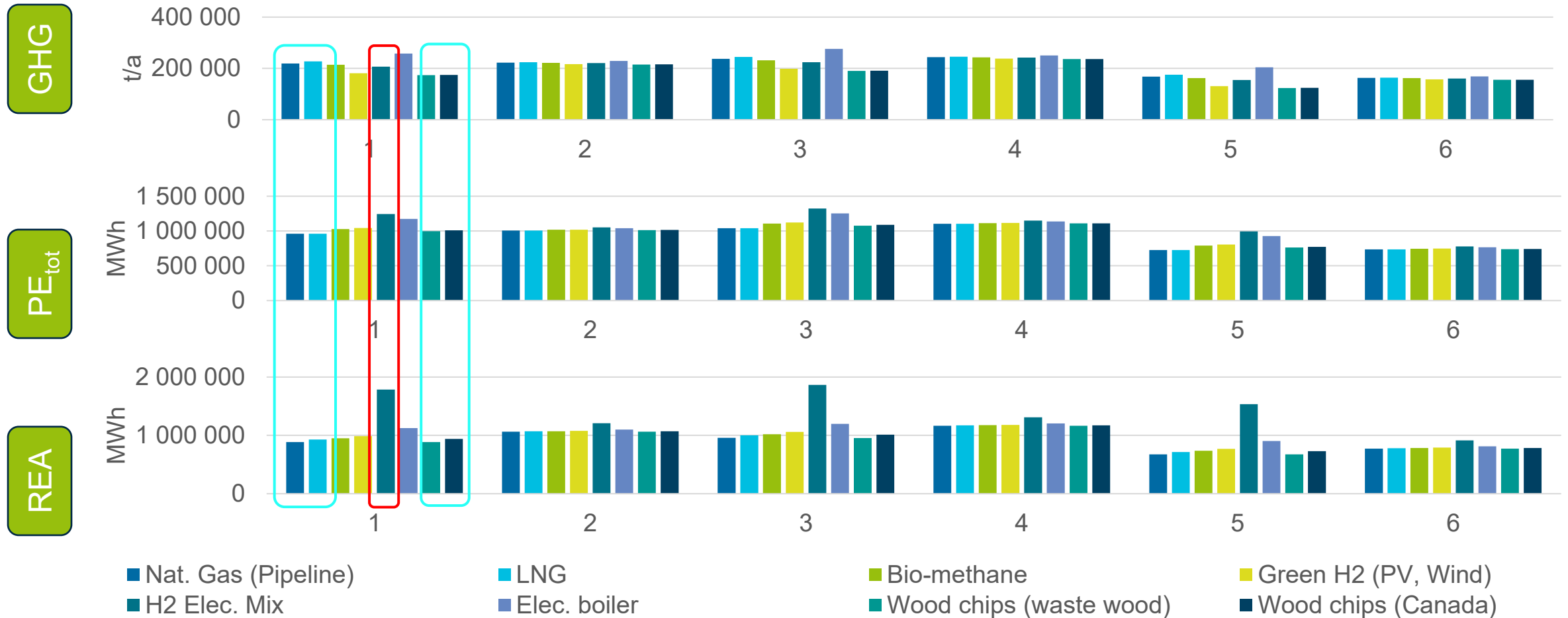
➤ **6 cases**

- Case 1 and 2: 918 GWh/a
- Case 3 and 4: 929 GWh/a
- Case 5 and 6: 877 GWh/a
- Difference in heat supply: Grid losses rise with higher temperatures

HP supplemented by:

- Natural gas boilers (natural gas pipeline, liquefied natural gas (LNG));
- Bio-methane boilers;
- Wood chip boilers (wood waste, cultivation and import from Canada);
- Hydrogen boilers (H₂ supply with current electricity mix vs. generation with renewable surplus electricity (green hydrogen));
- Electrode boilers (direct electricity).

Results – Systemic Aspects: Exemplary DHC systems



Conclusion – What do the results tell us?

- Many different options exist for reducing heat losses in DHC
- All 3 assessment strategies have advantages and disadvantages
 - For rapid implementation and ease of understanding, PE_{tot} and GHG are appropriate indicators
- For all strategies, clearly defined system boundaries essential
- At a minimum, assessment should cover all elements of the supply chain
 - From fuel input to heat delivery to consumers

Conclusion – What do the results tell us?

- Central challenge: none of the 3 assessment strategies captures all relevant aspects
- Broad system boundaries do not allow for specific analysis of individual elements such as heat distribution efficiency
 - But: broad definition offers DHC-operators flexibility in implementing different measures to improve overall system efficiency
- Remaining challenges include: detailed assessment of supply chains, embodied energy and emissions, use of local heat supply potentials, security of supply
 - These aspects cannot be fully captured by the assessment strategies
- Holistic assessment may therefore require several indicators, even though this increases complexity



Thank you for your attention!

Do you have any questions?

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Results – Technical Aspects for Improved Network Efficiency

