

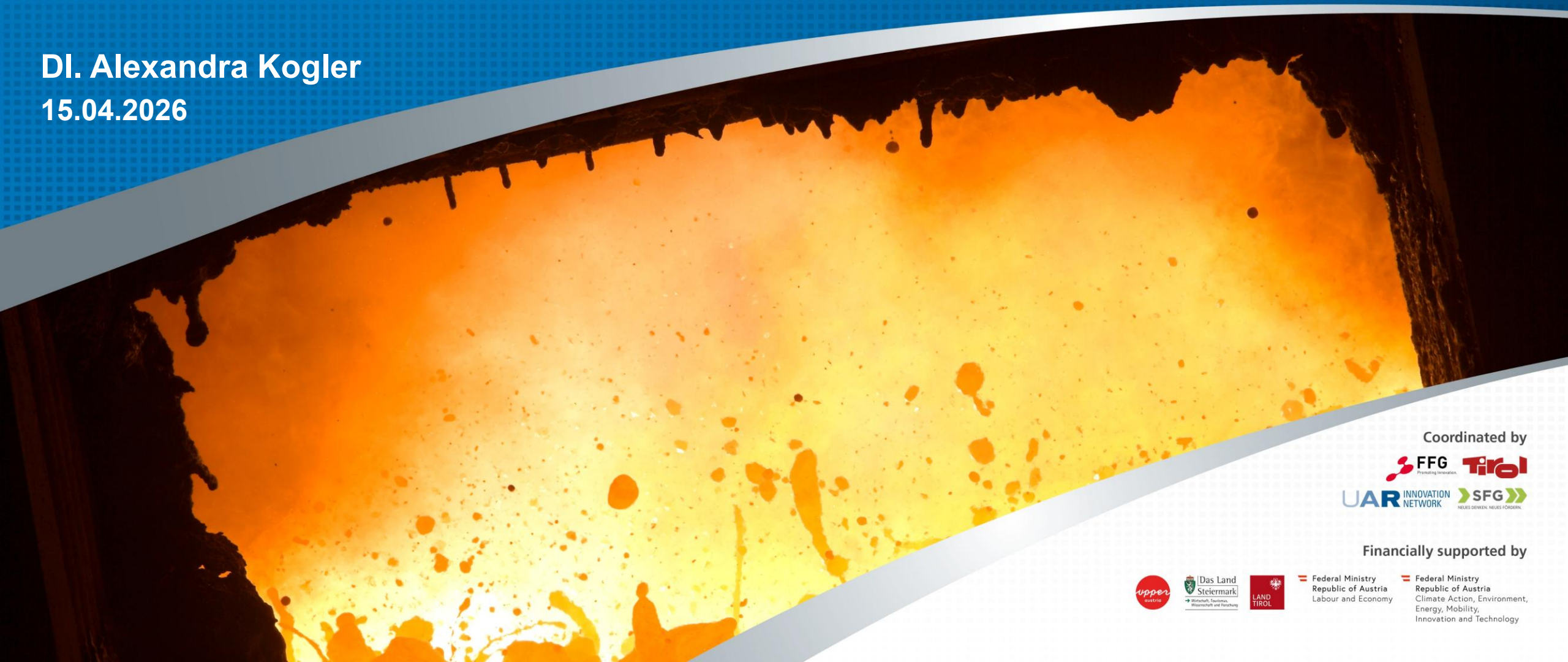
Closing the carbon loop - amine scrubbing and catalytic methanation at an integrated steel-mill

ZEUS
Zero Emissions through Sector Coupling

KIT MET
metallurgical competence center

DI. Alexandra Kogler

15.04.2026

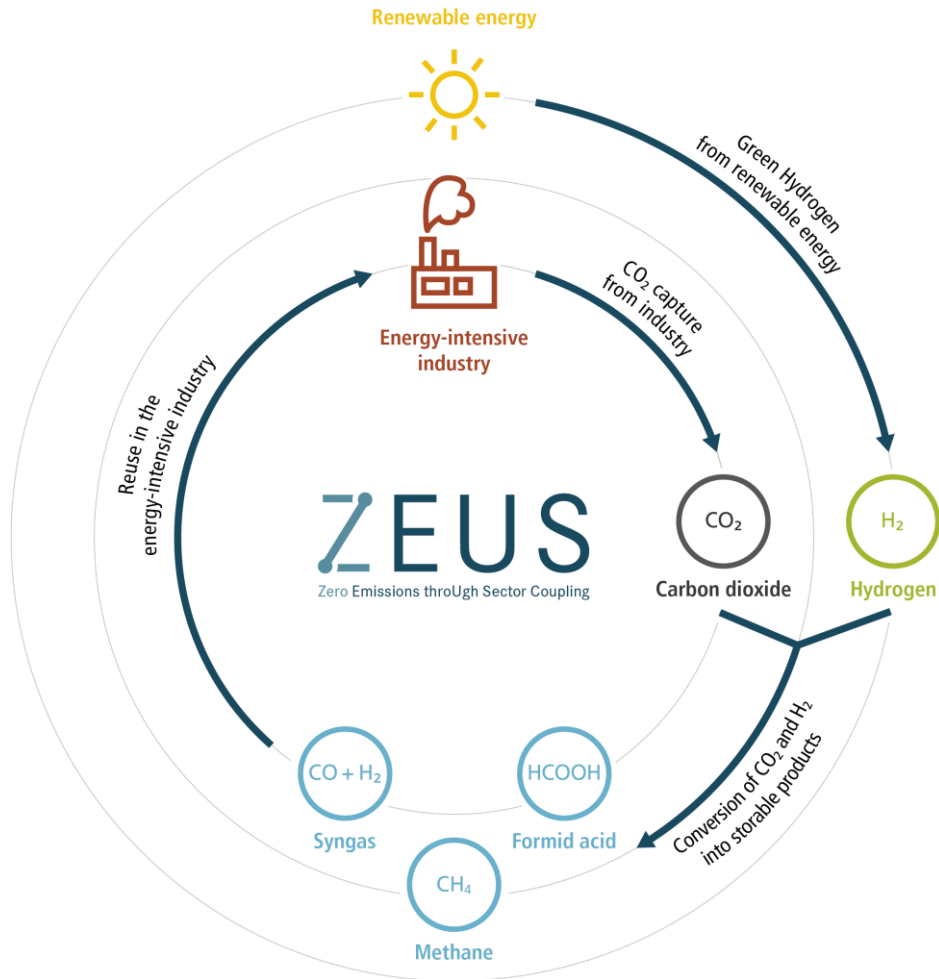


Coordinated by



Financially supported by





Project goals

- Cross-sectoral demonstration of a **climate-neutral process chain** under real / dynamic conditions (TRL > 6)
- Accelerate the **technology transfer** into practice
- **Techno-economic assessment** (CO₂ electrolysis costs vs. CO₂-emission certificates)

Project costs: 16.7 M€

Funding: Climate and Energy Fund FFG

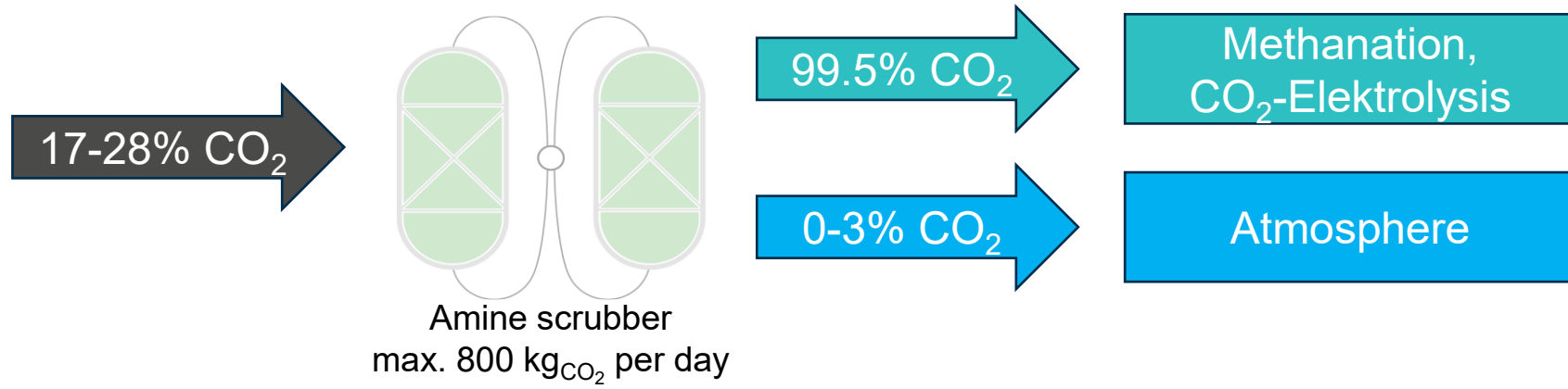


ONE STEP AHEAD.



Carbon capture via amine scrubber pilot plant

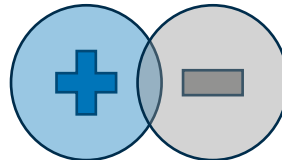
- Demonstration and further development of amine scrubbing technology using exhaust gases from the steel industry



Purity productgas >99.5% CO₂

Capture efficiency >90%

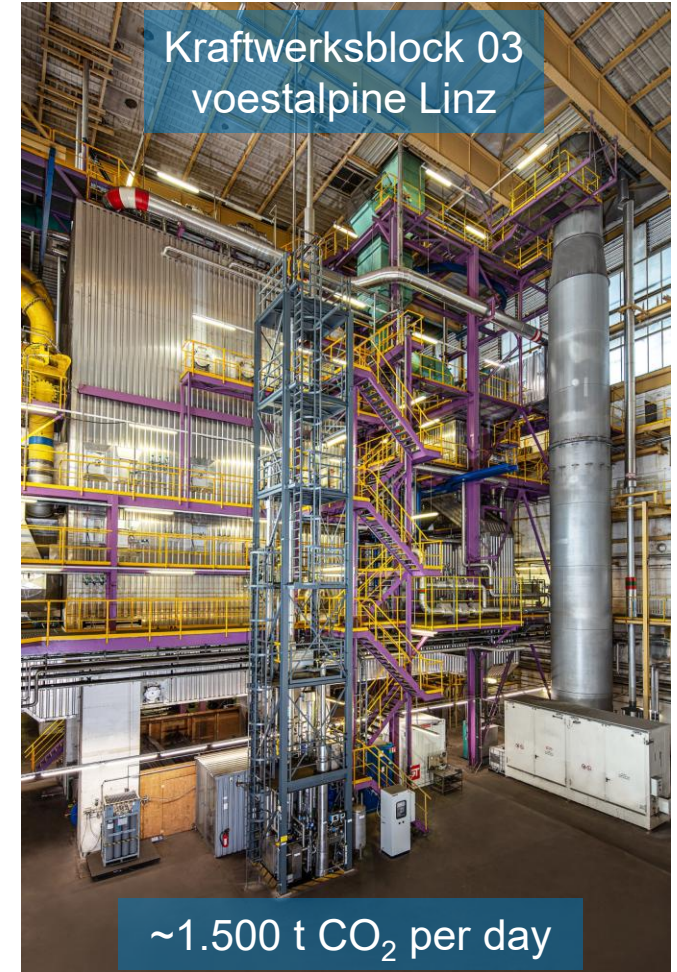
TRL = 9



Energy demand 3-4 GJ/t_{CO₂}

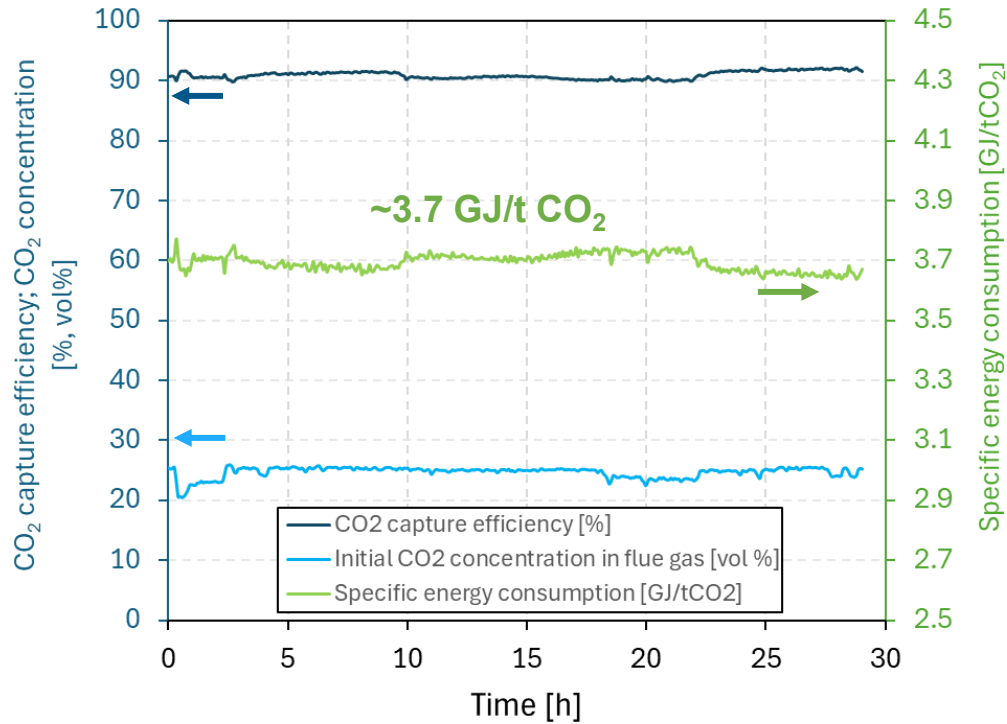
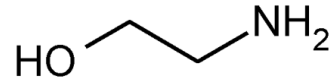
Solvent loss

Emissions



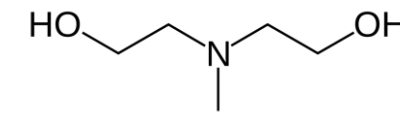
Influence of amine solvent composition on energy consumption (30h experiment)

Benchmark solution:
Monoethanolamine (MEA)

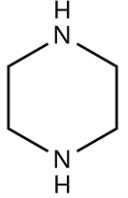


Gas composition: CO₂ 99.5%, O₂ 43ppm, N₂ 300ppm, Rest H₂O

Activated monodiethanolamine (aMDEA)

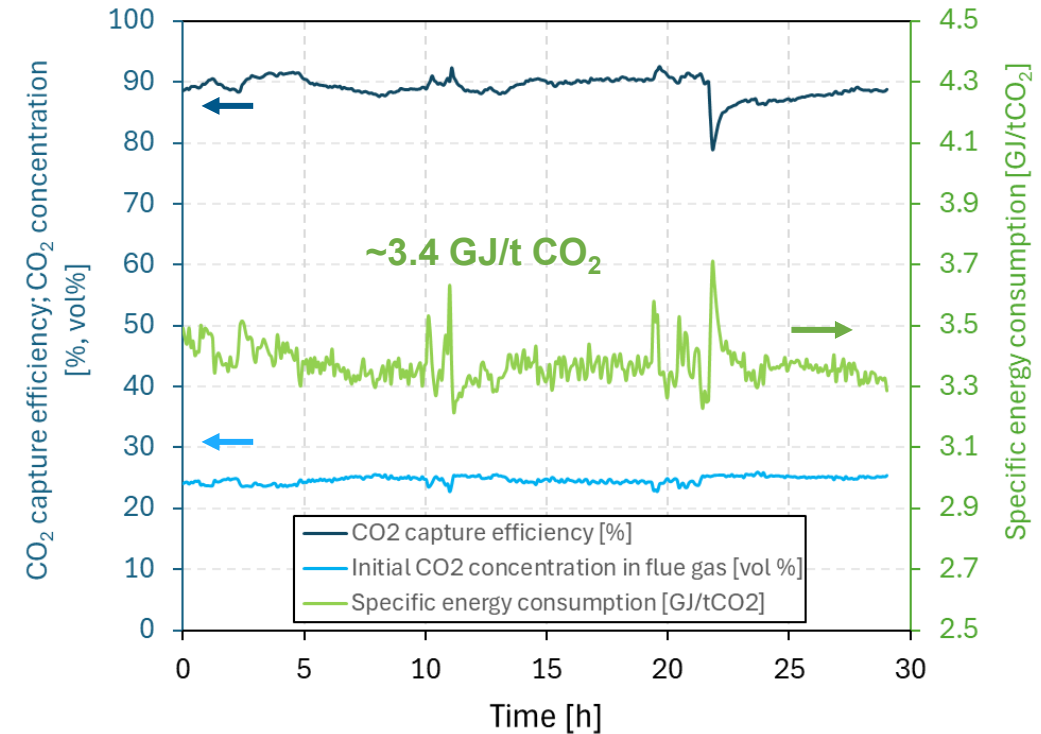


+



MDEA

Piperazine



Gas composition: CO₂ 99.8%, O₂ <10ppm, N₂ 390ppm, Rest H₂O

- Long-term operation under dynamic load profiles of H₂ supply (6MW PEM) using innovative bundle reactor concept

→ Chemical storage of electricity

- Evaluation of the durability of nickel-based honeycomb catalysts using CO₂ captured from real flue gas with different impurities (ppm)

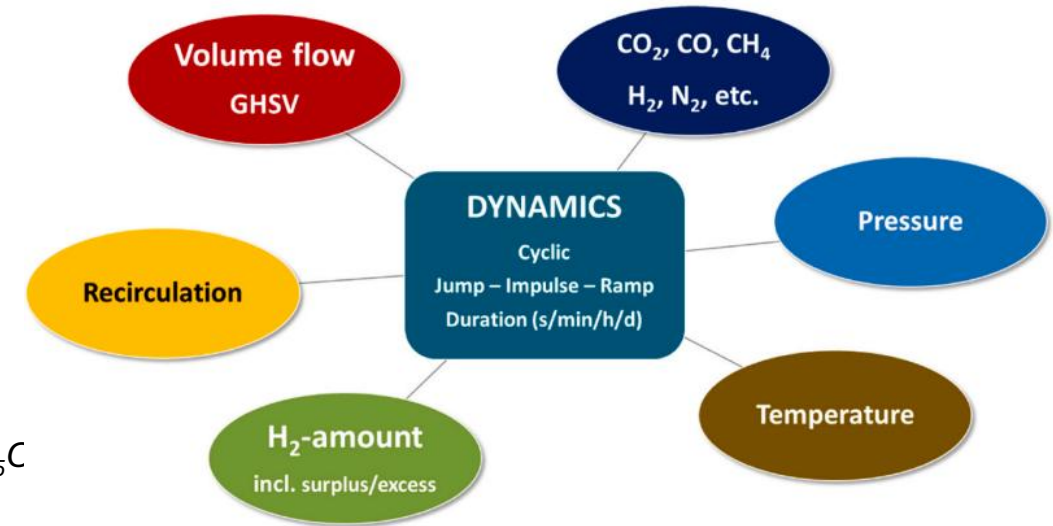
Commercial Catalyst
NiO on Al₂O₃
3-6mm spheres



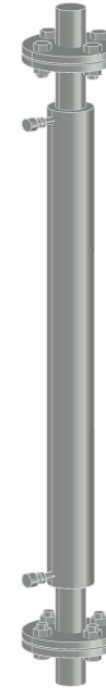
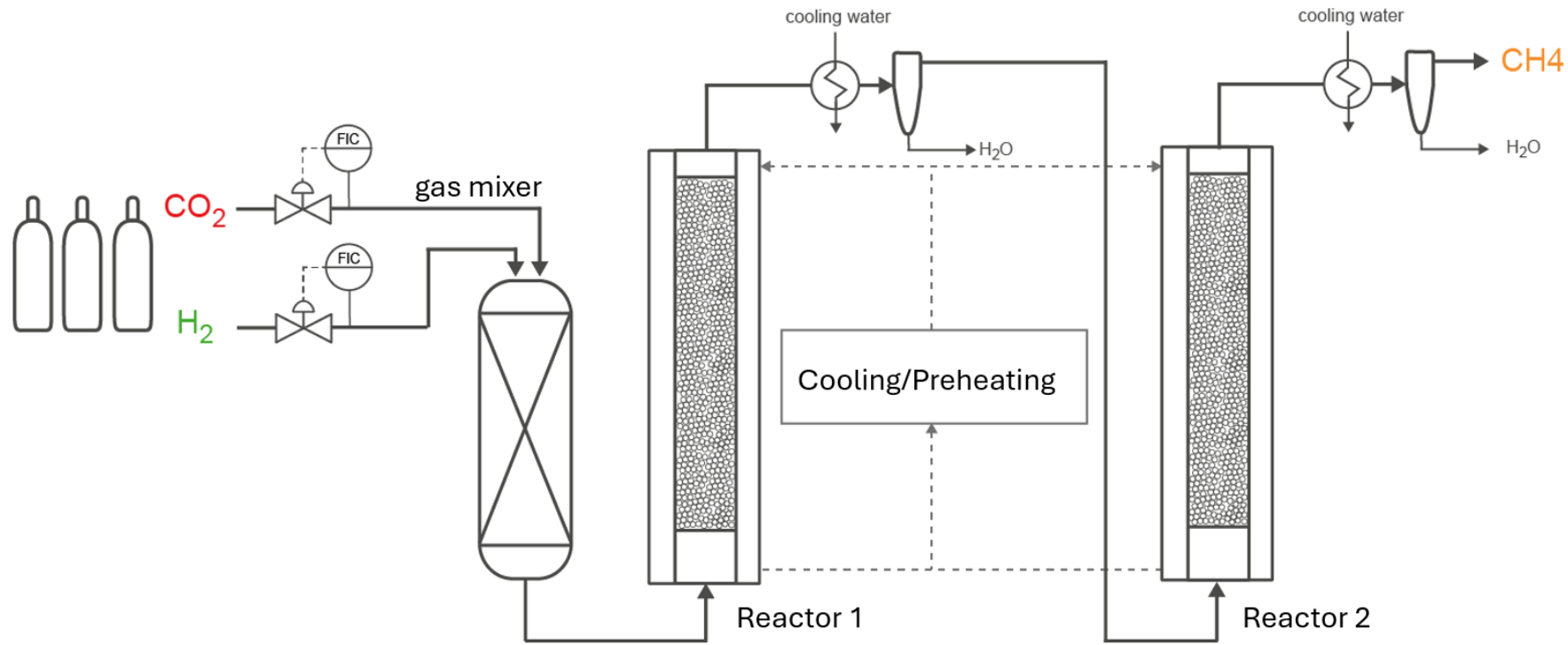
Ni-based honeycomb catalyst
Ni/Al₂O₃ coated on cordierite Mg₂Al₃[AlSi₅C



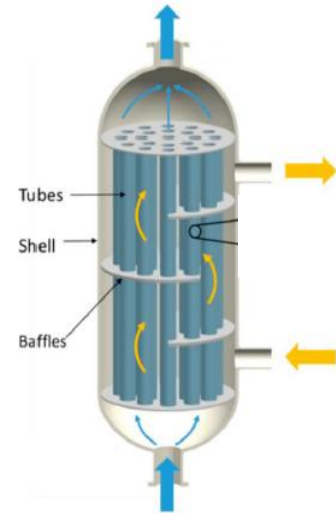
Process parameters



Overview 20kW methanation pilot plant



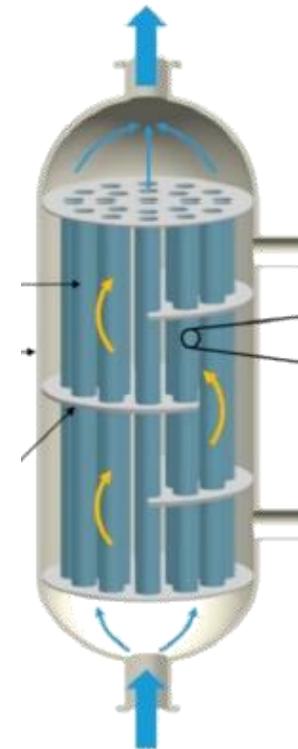
bundle reactor



Upscale to 100kW methanation plant

Upscale of pilotplant:

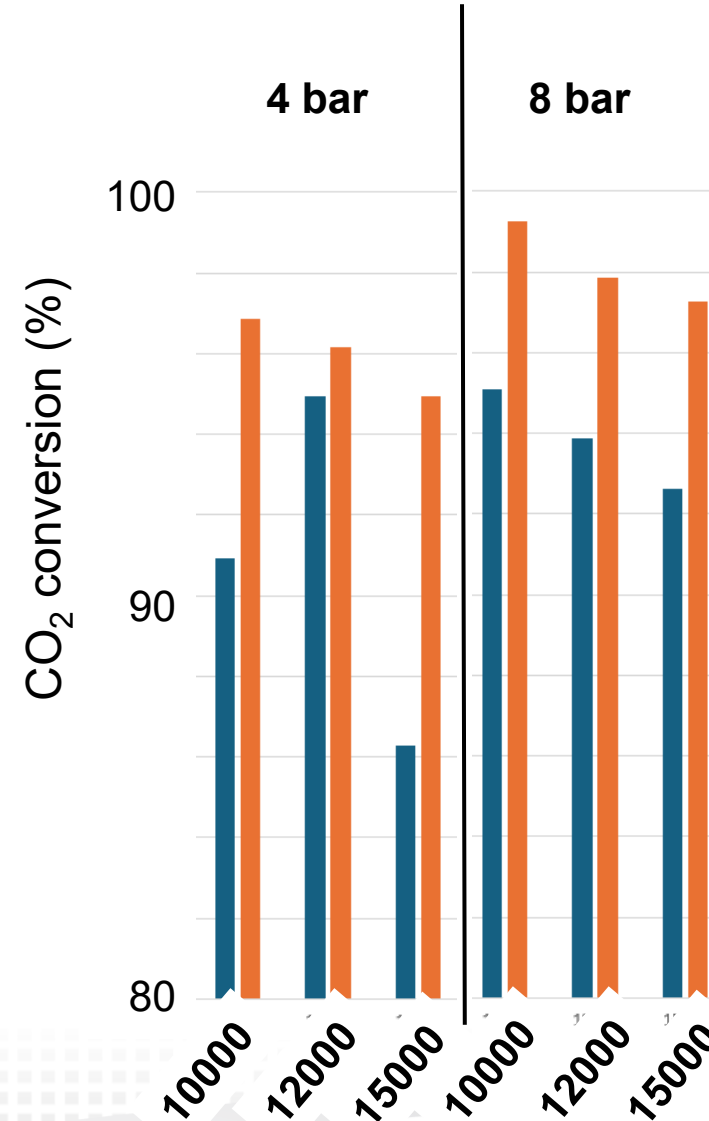
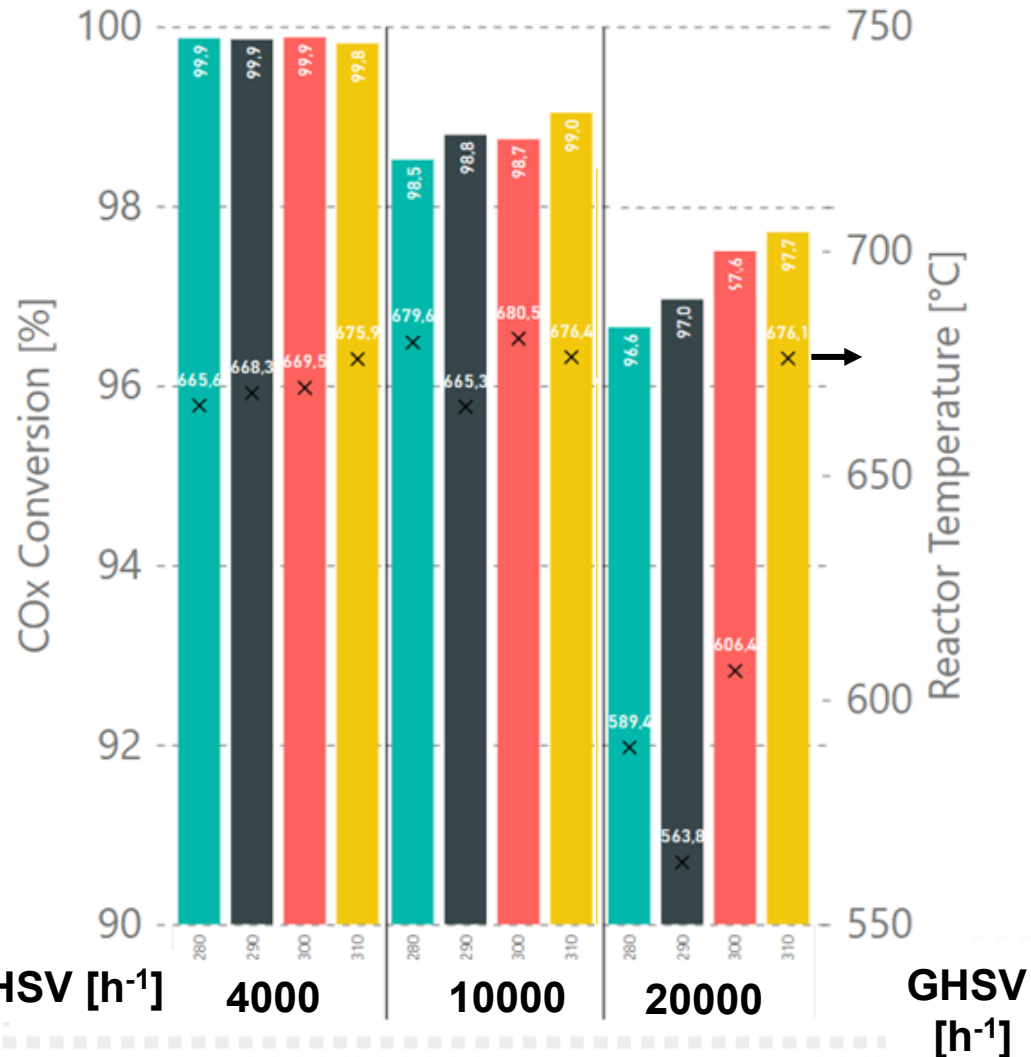
- **Upscale** of existing pilot plant to 100 kWSNG (~ 10 Nm³/h SNG)
- **Digital modeling** of the CCU process chain
→ Flowsheet simulation in ASPEN Plus®



Benchmark with commercial catalyst and CO₂ from amine scrubber: Influence of process parameters

Oil bath

Temperature ● 280 ● 290 ● 300 ● 310 @ 8 bar



Screening parameters:

- p = 4-12 bar
- T = 250-320°C
- GHSV (gas hourly space velocity) = 4000 - 20000 h⁻¹
- H₂-surplus = 1-4%

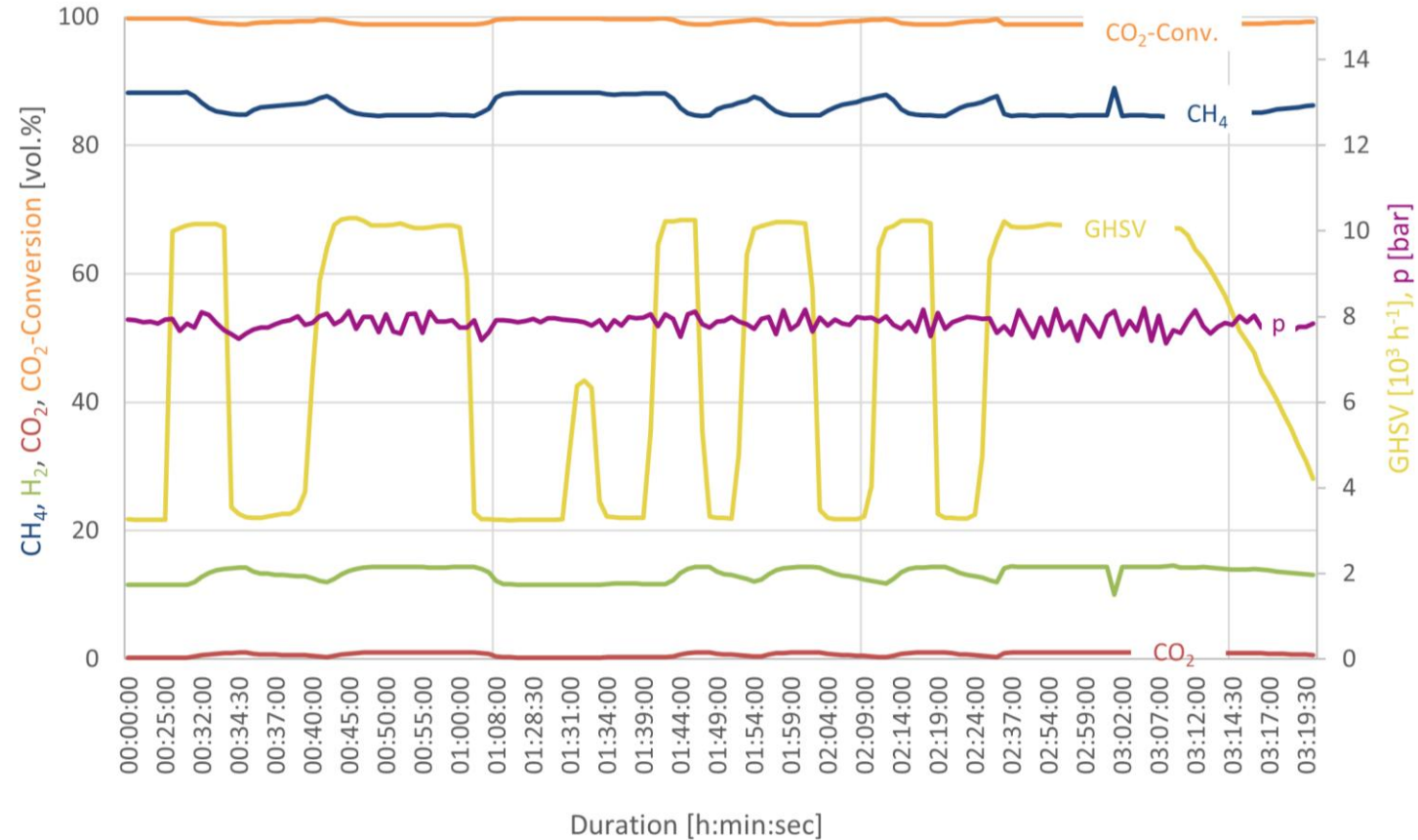
$$GHSV = \frac{\dot{V}^0}{V_{Kat}}$$

Reactor volume 1L: 10000h⁻¹
= 10m³/h is processed

Oil bath

Temperature

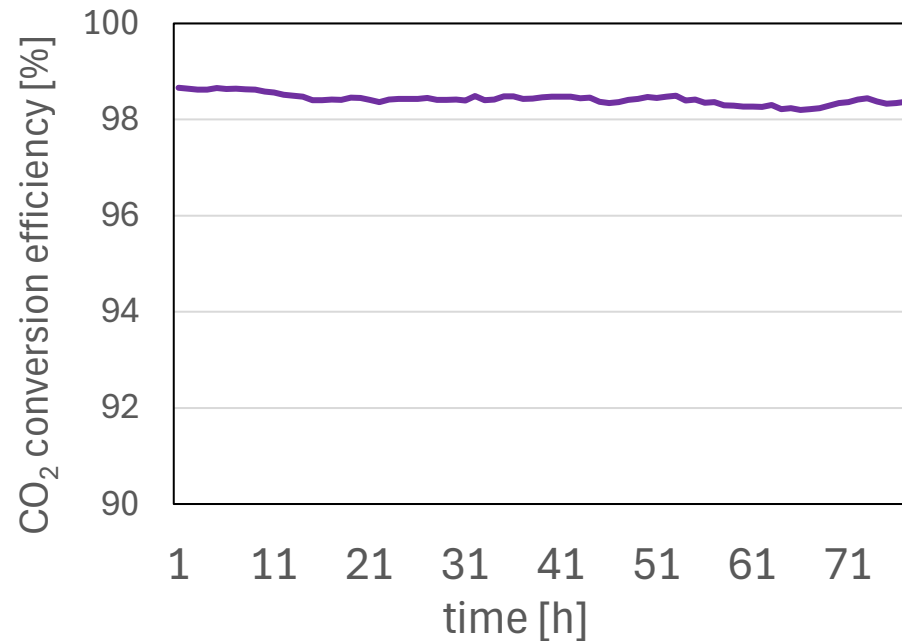
- 250°C
- 310°C



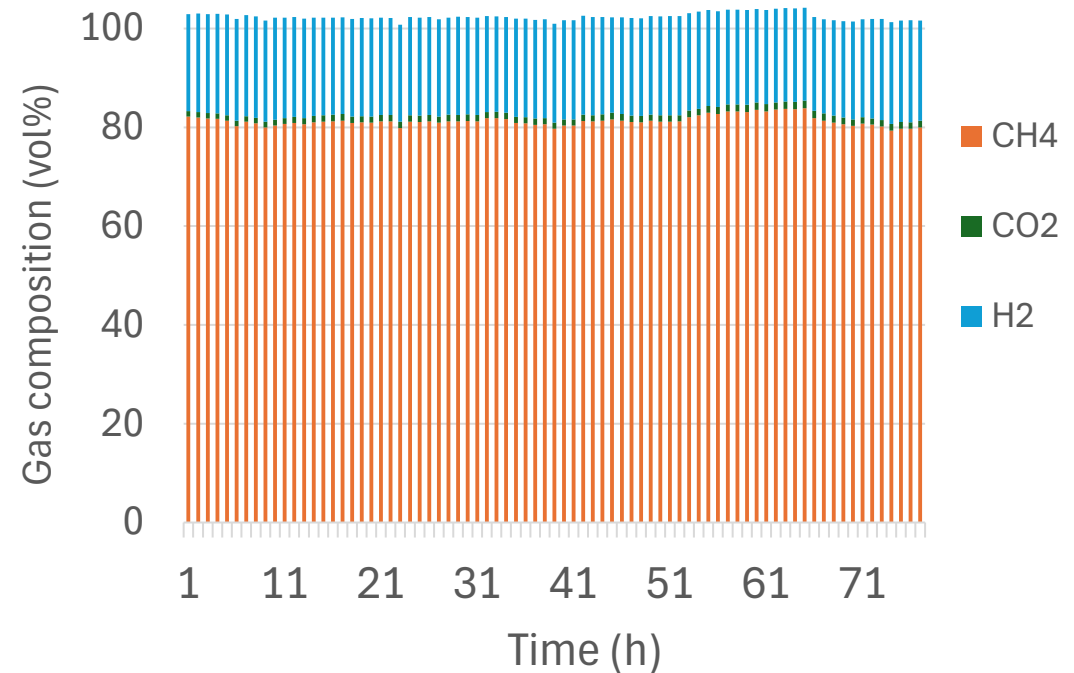
- Load-flexible scenario based on data from PEM electrolysis → variable GHSV (gas hourly space velocity)
- Constant turnover close to target of 100%

- $T_{\text{cool}} = 310 \text{ }^\circ\text{C}$
- $P = 8 \text{ bar}_g$
- 1 reaction stage
- Real gases CO₂ & H₂
- 3% H₂ surplus
- Meth134

CO₂ conversion efficiency
>98% over 76h



Stable Gas composition over 76h
Methanation



Process conditions:

p = 8 bar, T = 310°C, GHSV = 10000 h⁻¹, H₂-surplus = 3%

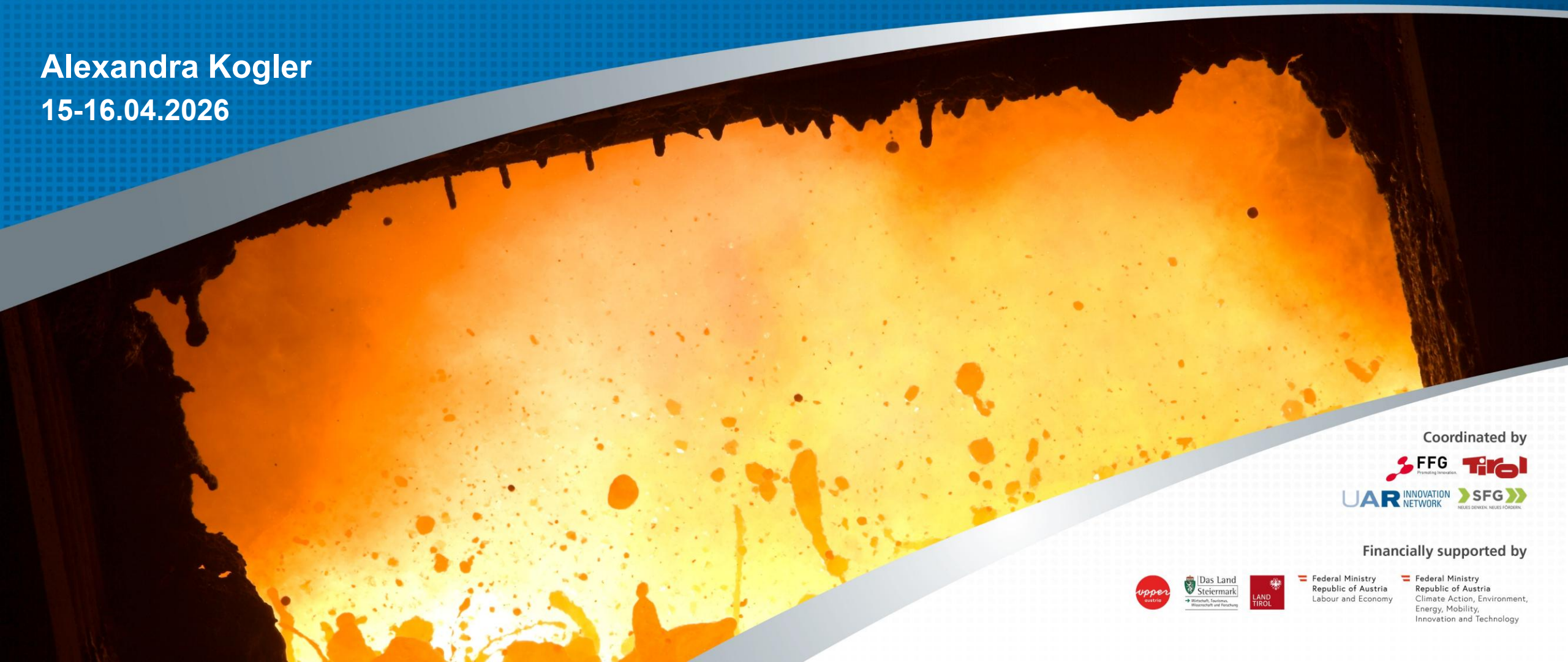
Closing the carbon loop - amine scrubbing and catalytic methanation at an integrated steel-mill

ZEUS
Zero Emissions through Sector Coupling

KIT MET
metallurgical competence center

Alexandra Kogler

15-16.04.2026



Coordinated by



Financially supported by

